# **NOWFOREUER**

# **B3000 Series Inverter** User manual

# **Contents**

1.	rrelace	1
2.	Inspection	2
3. S	afety precautions	3
4.	3.1 Safety definition 3.2 Safety items 3.3 Notice Items  Specifications and Optional Parts	3 5
5.	4.1 Specifications       4.2 Products Series Introduction.         4.2.1 B3000 Models       1         4.2.2 Ordering information of B3000 series       1         4.2.3 Size       1         4.2.4 Protective cover       1         4.2.5 LED Keypad Display Unit Size       1         4.2.6 Optional Parts       1         4.2.7 Braking Resistor and Recommendation of Braking Unit       1         Installation and wiring       2	10 11 12 16 16
	5.1 Installation       2         5.1.1 EMC Compliance Installation       2         5.1.2 Noise Suppression       2         5.1.3 Using Surge Suppressor       2         5.1.4 Leakage Current       2         5.1.5 Applications of Power Filter       2         5.1.6 AC Line Reactor Applications       2         5.2 Wiring       2         5.2.1 Overview       2         5.2.2 Power Terminals       2         5.2.3 Control Circuit Wiring       3         5.2.4 Onsite Wiring Requirements       4         5.2.5 Earthing       4	21 22 24 24 25 26 27 29 31 42
6.	Operation Procedures	
	6.1 Term Definition       4         6.1.1 Inverter Control modes.       4         6.1.2 Frequency Setting Method       4         6.1.3 Inverter Operation Status       4         6.1.4 Operating Mode       4         6.2 Operation Guide       4         6.2.1 LED Keypad       4	45 46 46

	6.2.2 Keypad Function Explanation	. 47
	6.2.3 Indicator Description	. 48
	6.2.4 Parameter Setting Method	. 49
	6.2.5 Speed Setting	. 51
	6.2.6 Locking/Unlocking Keypad	. 51
7.	Parameters	. 52
	7.1 Basic Parameters (P0)	
	7.2 Motor Parameter (P1)	
	7.3 Start/Brake Parameter (P2)	
	7.4 Flux vector control parameters (P3)	. 64
	7.5 Retention parameter (P4)	
	7.6 Multi-function terminal (P5)	. 67
	7.7 Output terminal control parameters (P6)	. 77
	7.8 Close-loop control (P7)	
	7.9 MS parameters (P8)	
	7.10 Enhanced function (P9)	
	7.11 Display Control Parameters (PA)	101
	7.12 Communication (PB)	104
	7.13 Reserved (PC)	
	7.14 PLC parameters (PD)	
	7.15 Constant-pressure water supply (PE)	109
	7.16 Protection (PL)	
	7.17 Operation Time and Temperature of Cooling Fan (PN)	
	7.18 Protection of Parameters (PP)	117
	7.19 Factory Default (PU)	118
8.	Troubleshooting	119
9.	Maintenance	126
	9.1 Routine Maintenance	126
	9.2 Periodic Maintenance	126
	9.3 General Inspection:	127
	9.4 Replacing Easily-worn Parts	127
	9.5 Storing Inverters	128
	9.6 Warranty	128
Par	rameter Set	129
10.	Communication Protocol	174
	10.1 Communication Mode	174
	10.2 Protocol Format	
	10.3 Protocal function.	
	10.4 Application	
	10.5 Scaling	

#### 1. Preface

Thank you for using B3000 series inverter made by Shenzhen Nowforever Electronics Technology Co., Ltd.

B3000 series satisfies high performance requirements by using a unique control method to achieve high torque, high accuracy and wide speed-adjusting range. Its anti-tripping function and capabilities of adapting severe power network, temperature, humidity, and dusty environment exceeds those of similar products made by other companies, which improves the products reliability noticeably.

B3000 consider customers' needs and combines general purpose function and industrial-oriented function. It features PI control, simple PLC, flexible I/O terminals and pulse frequency setting. You can select whether to save the parameters upon power off or stop, bind frequency setting channel with command channel, zero frequency return difference zero frequency hysteresis, main and auxiliary frequency setting, traverse operation, length control, etc. It is an integral, cost-effective and highly reliable solution for manufacture in the related fields.

B3000 series can satisfy the customers' requirements on low noise and EMI by using optimized PWM technology and EMC design.

This manual provides information on installation, wiring, parameters setting, trouble-shooting, and routine maintenance. In order to ensure the correct installation and operation of the inverter, please read this manual carefully before using and keep it in a safe place.

# 2. Inspection

Don't install or use any inverter that is damaged or have fault parts otherwise may cause injury.

Check the following items when unpacking the inverter.

- 1. Ensure there is operation manual and warranty cards in the packing box.
- 2. Inspect the entire exterior of inverter to ensure there are no scratches or other damaged caused by transportation.
- 3. Check the nameplate and ensure it is what you ordered.
- 4. Ensure the optional parts are what you need if you have ordered any optional parts.

Please contact the local agent if there is any damage in the inverter or the optional parts.

# 3. Safety precautions

## 3.1 Safety definition

In this manual, the safety precautions are sorted to "Danger" or "Caution"



Operations without following instructions can cause personal injury or death.



Operation without following instructions can cause personal injury or damage to product or other equipment.

#### 3.2 Safety items

#### **Before installation:**



- 1. Please don't use the inverter of being scathed or loss of parts!
- 2. Please use the insulating motor upwards B class; otherwise it will result in death or serious injury on account of getting an electric shock!

#### When installation:



Please install the inverter on the fireproofing material (such as metal) to prevent fire!

## ^CAUTION

- 1. When you need to install two or more inverters in one cabinet, cooling fans should be provided to make sure that the ambient temperature is lower than 45°C. Otherwise it could cause fire or damage to the device.
- 2. No wires head or screws fall into the inverter!

#### When wiring:



- 1. Only qualified personnel shall wire the inverter!
- Inverter and power must be comparted by the breaker; otherwise the fire will be caused!
- 3. Never wire the inverter unless the input AC is totally disconnected!
- 4. The ground terminal must be properly earthed to reduce electrical accident!

## \*CAUTION

1. Connect input terminals(R,S,T) and output terminals(U,V,W) correctly.

Otherwise it will cause damage the inside part of inverter!

- 2. Make sure that the wring according with EMC requirements and safety standards in the region, the wire diameter used reference the manual suggested; otherwise it will cause an accident!
- Brake resistor cannot be directly connected between "DC bus+" and "DC bus-" terminals, or it may cause a fire!

#### Before power-on:



- Please confirm whether the power and voltage level is consistent with the rated voltage of the inverter, input and output wiring position is correct or not, and pay attention to check whether there are short-circuit in the external circuit phenomenon, ensure the line is fastened. Otherwise the inverter may cause damage!
- 2. Install the cover before power-on, in order to reduce the danger of electric shock!

## \*CAUTION

- 1. Inverters do not need to do pressure test, factory products have made this test, and otherwise it may cause an accident!
- 2. All the external parts are connected exactly in accordance with this manual, or it may cause an accident!

## After power-on:



- 1. Do not open the cover after power-on, otherwise there is a risk of electric shock!
- 2. Do not wire and operate the inverter with wet hands, otherwise there is a risk of electric shock!
- 3. Do not touch inverter terminals (including the control terminals), otherwise there is a risk of electric shock!
- 4. At the beginning of power-on, the inverter can carry out safety testing for external strong electric circuit automatically, at this time, please do not touch U,V,W terminals or motor terminals, otherwise there is a risk of electric shock!

# \_\_\_CAUTION

1. If you need parameter identification, please note that the risk of injuries in motor rotation, otherwise it may cause an accident!

2. Please do not arbitrarily change the parameters of inverter manufactures; otherwise it may result in equipment damage!

#### Operating status:



- 1. When the user selects the function re-starting, please do not stay close to the mechanical equipment, otherwise it may cause personal injury!
- 2. Do not touch the radiator, otherwise it may cause burn!
- 3. Only qualified personnel shall detect the signal, otherwise it may cause personal injury or equipment damage!

# ^CAUTION

- 1. When the inverter is running, please avoid the sundries fall into the device, otherwise it would cause equipment damage!
- 2. Please do not use the method of contactor on and off to control the inverter's start-stop, otherwise it would cause equipment damage!

#### When maintaining:



- 1. Never service and maintain and maintain the inverter with electrification, otherwise it may cause injury or electric shock!
- 2. Ensue the inverter's "CHARGE" light turns off before the maintenance and repair of the inverter, otherwise the residual charge on the capacitor may cause personal injury!
- 3. Only trained personnel shall operate and maintain this equipment, otherwise it will cause personal injury or equipment damage!!

#### 3.3 Notice Items

1 Insulation of Motors

Before using the inverter, the insulation of motors must be checked, especially, if it is used for the first time or if it has been stored for a long time. This is to reduce the risk of the inverter from being damaged by the poor insulation of the motor winding. Please use 500V insulation tester to measure the insulation resistance. It should not be less  $5M\Omega$ .

Thermal protection of the motor
 If the selection of motor and rated capacity of the inverter does not match,

especially when rated power of the inverter is greater than rated power of the motor, be sure to adjust the motor protection-related parameters in the inverter or pre-installed in the motor thermal relay for motor protection.

3. Working above power frequency

The inverter can provide 0Hz-60Hz output frequency, if the customers need to run at 50Hz or above, please consider the affordability of mechanical devices.

4 The vibration of mechanical devices

When the output frequency to achieve certain values of the inverter, you may encounter a mechanical resonance point of the load devices. It can be avoided by setting the parameters of the frequency jump in inverter.

5. Regarding motor heat and noise

Because the output voltage of the inverter is the PWM wave, it contains some harmonics wave, Therefore, there will be some increase in temperature, noise, libration in motor and Work-frequency.

- 6. Varistors for Surge Protection or Capacity Used to improve the Power Factor Don't connect any varistors or capacitors to the output terminals of the inverter. Because the inverter's output voltage waveform is pulse wave, otherwise, it may cause tripping or damage to components.
- 7. If circuit breaker or contactor needs to be connected between the inverter and the motor, be sure to operate these circuit breakers or contactor when the inverter has no output to avoid damaging of the inverter. Otherwise it may cause damage to the inverter module.
- 8. Using outside rated voltage

The inverter is not suitable to be used out of the specified range of operating voltage. If needed, please use suitable voltage regulation device.

9. Three-phase input change to Two-phase input

Don't permit of changing three-phase inverter as two-phase to be used, or it will result in failure or damage to inverter.

10. Protection against lightning strike

There are transient surge suppressors inside the inverter that protect it against lightning strike.

11. Derating due to Altitude

Derating must be considered when the inverter is installed at high altitude, greater

than 1000m. This is because the cooling effect of the inverter is less effective in the thin air. For details, please contact us.

#### 12. Some special usages

If the customer need to use the wiring diagram that the manual did not mention, such as the common DC bus, please contact us.

#### 13. Disposing Unwanted inverters

- 1) The capacitors may explode when they are burnt.
- 2) Poisonous gas may be generated when the plastic parts like front covers are burns
  - 3) Please dispose the inverter as industrial waste.

#### 14. Adaptive motor

- Standard adaptive motor for 4 grade Squirrel-cage asynchronous induction motor. If it is not above motor that may select the inverter according to rated current of motor. If you need to inverter permanent magnet synchronous motor, please ask for support.
- 2) The cooling fan of non-inverter motor and the rotor axis is a coaxial connection, the effect of fan cooling is poor when the speed decreases, therefore, should be retrofitted with exhaust fan or replace for the inverter motor in the motor overheat occasion.
- 3) The inverter has built-in standard parameters of adaptive motor, according to the actual situation ,Motor parameter identification needs to be done or personality default value in order to be compatible with the actual value, otherwise it will affect the running results and protection performance.
- 4) If the short-circuit occurred in the cable or the internal motor will cause the inverter alarm, and even deep-fried machine. When the motor and cable just installed, please first conduct insulation short-circuit tests, routine maintenance is also required to conduct this test regularly.

Before using, please read this manual thoroughly to ensure proper usage. Keep this manual at an easily accessible place so that can refer anytime as necessary..

# 4. Specifications and Optional Parts

# 4.1 Specifications

Table2-1 B3000 Specifications

Item		Description					
	Rated voltage;	B3000-4Txxxxx: 330V~440V; 50Hz/60Hz					
	Frequency	B3000-2Sxxxxx: 200V~240V; 50Hz/60Hz					
Input	Permissible	Continuous fluctuation range≤±10%, Short time					
	fluctuation	fluctuation range≤-15%∼+10%;					
	range	Voltage unbalance range≤3%; Frequency≤5%					
	Rated voltage	B3000-4Txxxxxx: 0~380V/440V					
	rated voltage	B3000-2Sxxxxx: $0\sim 200 \text{V}/240 \text{V}$					
	Frequency	0Hz∼650Hz					
Output		G type: 150% rated current for 1 minute, 180% rated					
	Over load ability	current for 10s/1s (380V/220V series) ,200% rated					
	o ver roud donney	current for 1s;					
		P type: 120% rated current for 1 minute					
	Modulation mode	Flux vector PWM modulation					
	Speed range	1: 100					
	Starting torque	180% rated torque at 0.5Hz					
	Accuracy of speed at steady state	≤±0.5% rated synchronous speed					
	Torque boost	Auto torque boost, Manual torque boost					
	Acc/Dec curve	Linear, S curve; 4 Acc/Dec time;					
	Acc/Dec curve	Unit(minute/second), 60hours at most					
Control	Jog	Jog frequency: 0.10-60.00Hz: Acc/Dec time: 0.1-60.0s. Jog interval adjustable					
functions	Multi-speed	Seven sections of frequency. Able to achieve through					
	operation	the built-in PLC or terminals.					
	Closed-loop control	Analog closed-loop, speed closed-loop control					
	Auto energy	Voltage output is optimized automatically according to					
		the load condition to perform energy-saving operation.					
	Auto voltage	Constant output voltage even if electric network voltage					
	regulation	fluctuates					
	Auto current limiting	Operating current is limited automatically to avoid frequent tripping of the inverter					
	Auto carrier-wave regulation	Adjust the carrier frequency automatically according to the load characteristics;					

	Item	Description					
	Traverse for textile motor	Traverse control, central traverse adjustable					
	Set length control	When reaching set length, the inverter will stop					
	Droop control	When many inverters control single load					
	Tone selection	Set the tone of the motor when it is running					
	Immunity to transient power failure	The inverter gives output even if power failure occurs					
Customized	Channel binding	Command channel can bind with frequency. Setting channel and switched synchonizingly					
and operating functions	Methods of inputting commands	Via keypad panel, terminals and serial port					
	Methods of setting up frequency	Digital setting, VCI, CCI, pulse setting, serial port					
	Auxiliary frequency	Flexible auxiliary frequency tuning, frequency synthesi					
	Pulse output terminal	$0{\sim}50 \text{kHz}$ pulse signal output . Signals can be reference frequency and output frequency					
	Analog output terminals	2 analog outputs of $0/4 \sim 20 \text{mA}$ and $0 \sim 10 \text{V}$ (selectable). Be able to output signals like reference frequency and output frequency.					
Control	LED keypad	Able to show many parameters, such as: frequency setting, output frequency, output voltage, etc.					
panel	Keypad lock	Total lock or partially lock, in order to avoid misoperation					
Protecti	on function	Phase loss failure, Over/Under current, Over/Under voltage protection, Overheat and overload protection					
	Operating environment	In-door,					
	Altitude	Less than 1000m					
Enviro	Ambient temperature	-10°C $\sim$ +40°C, derating is required from 40 $\sim$ 50°C; Increase every 1 above 40°C, derating 2%, highest temperature allowed: 50°C					
	Humidity	Less than 95% RH, no condensing					
	Vibration	Less than $5.9 \text{m/s}^2$ (0.6g)					
	Storage temperature	-40°C ~ +70°C					
Enclosure	Protection level	IP20					
Enciosure	Cooling	Fan cooling					
Mountii	ng mode	Mounted in a cabinet					

# **4.2 Products Series Introduction**

# 4.2.1 B3000 Models

Table2-2 Inverter series

Inverter model	Data da	Rated input	Rated output	Moto
(G: Constant;	Rated capacity	current	current	power
P: Pump, fan load)	(kVA)	(A)	(A)	(kW)
B3000-2S0004G	1.0	5.3	2.5	0.4
B3000-2S0007G	1.5	8.2	4.0	0.75
B3000-2S0015G	3.0	14.0	7.5	1.5
B3000-2S0022G	4.0	23.0	10.0	2.2
B3000-2S0040G	5.9	30.0	15.0	4.0
B3000-2S0055G	8.5	50.0	25.0	5.5
B3000-2S0075G	11.0	64.0	32.0	7.5
B3000-2T0004G	1.0	3.2	2.5	0.4
B3000-2T0007G	1.5	6.4	4.0	0.75
B3000-2T0015G	3.0	10.0	7.5	1.5
B3000-2T0022G	4.0	12.0	10.0	2.2
B3000-2T0040G	5.9	19.0	17.0	4.0
B3000-2T0055G	8.5	28.0	25.0	5.5
B3000-2T0075G	11.0	35.0	32.0	7.5
B3000-4T0007G/0015P	1.5/3.0	3.4/5.0	2.3/3.7	0.75/1.5
B3000-4T0015G/0022P	3.0/4.0	5.0/5.8	3.7/5.0	1.5/2.2
B3000-4T0022G/0040P	4.0/6.3	5.8/10.0	5.0/9.0	2.2/4.0
B3000-4T0040G/0055P	6.3/8.5	10.0/15.5	9.0/13.0	4.0/5.5
B3000-4T0055G/0075P	8.5/11.0	15.5/20.5	13.0/17.0	5.5/7.5
B3000-4T0075G/0110P	11.0/17.0	20.5/26.0	17.0/25.0	7.5/11
B3000-4T0110G/0150P	17.0/21.0	26.0/35.0	25.0/32.0	11/15
B3000-4T0150G/0185P	21.0/24.0	35.0/38.5	32.0/37.0	15/18.5
B3000-4T0185G/0220P	24.0/30.0	38.5/46.5	37.0/45.0	18.5/22
B3000-4T0220G/0300P	30.0/40.0	46.5/62.0	45.0/60.0	22/30
B3000-4T0300G/0370P	40.0/50.0	62.0/76.0	60.0/75.0	30/37
B3000-4T0370G/0450P	50.0/60.0	76.0/92.0	75.0/90.0	37/45
B3000-4T0450G/0550P	60.0/72.0	92.0/113.0	90.0/110.0	45/55
B3000-4T0550G/0750P	72.0/100.0	113.0/157.0	110.0/152.0	55/75
B3000-4T0750G/0900P	100.0/116.0	157.0/180.0	152.0/176.0	75/90
B3000-4T0900G/1100P	116.0/138.0	180.0/214.0	176.0/210.0	90/110
B3000-4T1100G/1320P	138.0/167.0	214.0/256.0	210.0/253.0	110/132
B3000-4T1320G/1600P	171.0/201.0	265.0/310.0	260.0/305.0	132/160
B3000-4T1600G/1850P	201.0/250.0	310.0/385.0	305.0/380.0	160/185
B3000-4T2000G/2200P	250.0/280.0	385.0/430.0	380.0/425.0	200/220
B3000-4T2200G/2500P	280.0/316.0	430.0/485.0	425.0/480.0	220/250

Inverter model (G: Constant; P: Pump, fan load)	Rated capacity (kVA)	Rated input current (A)	Rated output current (A)	Moto power (kW)
B3000-4T2500G/2800P	316.0/349.0	485.0/545.0	480.0/530.0	250/280
B3000-4T2800G/3150P	349.0/395.0	545.0/610.0	530.0/600.0	280/315
B3000-4T3150G/3500P	395.0/428.0	610.0/625.0	600.0/650.0	315/350
B3000-4T3500G/4000P	428.0/474.0	625.0/715.0	650.0/720.0	350/400
B3000-4T4000G/4500P	474.0/510.0	715.0/775.0	720.0/755.0	400/450
B3000-4T4500G/5000P	510.0/586.0	775.0/890.0	755.0/860.0	450/500
B3000-4T5000G/5600P	586.0/566.0	890.0/950.0	860.0/920.0	500/560
B3000-4T5600G/6300P	625.0/724.0	982.0/1184.0	950.0/1100.0	560/630
B3000-4T6300G/8000P	724.0/921.0	1184.0/1500.0	1100.0/1400.0	630/800
B3000-4T8000G/10000P	921.0/1119.0	1500.0/1800.0	1400.0/1700.0	800/1000

#### 4.2.2 Ordering information of B3000 series

Please refer to Figure 2-1a and Figure 2-1b.

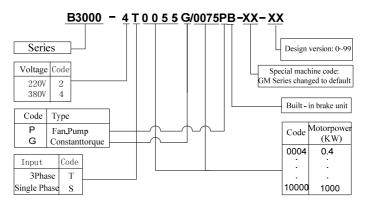


Table2-1a Explanations of inverter models

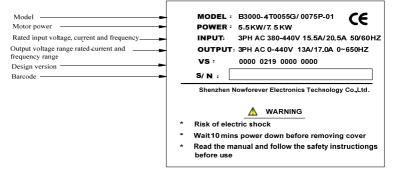


Table2-1b B3000 series nameplate

# 4.2.3 Size

Please refer to Figure 2-2 and Table 2-3.

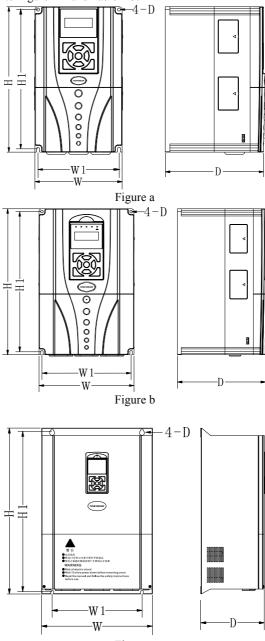
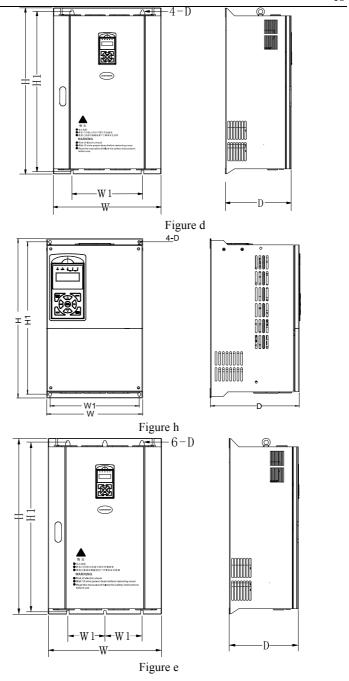


Figure c



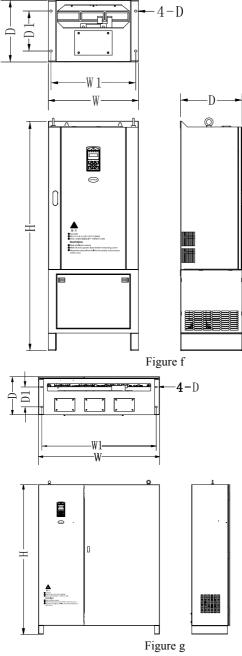


Figure2-2 B3000 series inverter size

Table 2-3 Dimensions of B3000 series (mm)

		****	771	**	***		Diameter of	Gross	Installation
Inverter model	D	W1	H1	Н	W	Figures	mounting hole	weight (kg)	method
B3000-2S0004G							(mm)		
B3000-2S0007G									
B3000-2S0015G									
B3000-2S0022G	135	90	170	180	105	Figure a	5	2.5	Hanging
B3000-4T0007G/0015P									0 0
B3000-4T0015G/0022P									
B3000-4T0022G/0040P									
B3000-4T0040G/0055P		105	200	215	4.40			2.5	
B3000-2S0040G	175	127	200	215	140	Figure a	5.5	3.5	Hanging
B3000-2S0055G	181	146	251	262	157	Figure b	5.5	5	Hanging
B3000-2S0075G	188	186	293	305	198	Figure b	5.5	7	Hanging
B3000-4T0055G/0075P	181	146	251	262	157	Figure b	5.5	5	Hanging
B3000-4T0075G/0110P	101	140	231	202	137	rigure o	3.3	3	Hanging
B3000-4T0110G/0150P	188	186	293	305	198	Figure b	5.5	7	Hanging
B3000-4T0150G/0185P	100	00 100	273	303	170	1 iguire o	3.3	,	Tiunging
B3000-4T0185G/0220P	194	195	335	350	210	Figure h	6.0	12	Hanging
B3000-4T0220G/0300P	174	173	333	330	210	rigute ii	0.0	12	Hanging
B3000-4T0300G/0370P	220	230	424.5	438	276	Figure c	7.0	18.5	Hanging
B3000-4T0370G/0450P	220	230	727.3	730	270	1 iguic c	7.0	10.5	Tranging
B3000-4T0450G/0550P									
B3000-4T0550G/0750P	280	200	550	570	325	Figure c	10.0	41.5	Hanging
B3000-4T0750G/0900P									
B3000-4T0900G/1100P									
B3000-4T1100G/1320P	298	320	733	759	489	Figure d	12.0	85	Hanging
B3000-4T1320G/1600P									
B3000-4T1600G/1850P		320	898	927	539	Figure d		120	Compatibl-
B3000-4T1850G/2000P	370	505	000	1077	520		12.0	100	e hanging cabinet
B3000-4T2000G/2200P		507	898	1377	539	Figure f		182	Cabinet
B3000-4T2200G/2500P		280	1022	1054	704	Figure e		170	
B3000-4T2500G/2800P	373	200	30   1022   1054   704   Fig		12.0	1/0	Compatible e hanging		
B3000-4T2800G/3150P	313	672	1022	1500	704	Figure f	12.0	230	cabinet
B3000-4T3150G/3550P		0/2	1022	1500	/ U <del>-1</del>	1 iguie i		230	

Inverter model	D	W1	D1	Н	W	Figures	Diameter of mounting hole (mm)	Gross weight (kg)	Installati on method
B3000-4T3550G/4000P									
B3000-4T4000G/4500P									
B3000-4T4500G/5000P	400	924	240	1684	960	图 f	14.0	445	Cabinet
B3000-4T5000G/5600P									
B3000-4T5600G/6300P									
B3000-4T6300G/8000P	460	1206	240	1808	1464	图 g	18.0	*	G 1: 4
B3000-4T8000G/10000P	400	1386	240	1808	1404	图 g	18.0	-	Cabinet

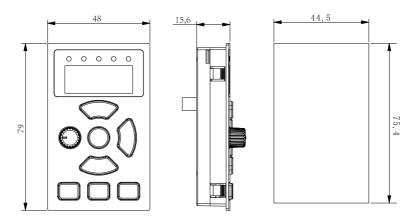
4.2.4 Protective cover



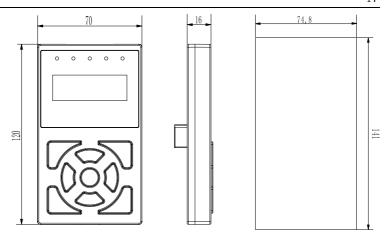
Notice: For ventilation, try not to use protective cover, unless there is a need, so that you can extend the inverter's life. B3000-4T0040G/0055P cannot use protective covers. Please remove the protective cover on the top of the cabinet when installing side by side.

#### 4.2.5 LED Keypad Display Unit Size

Through it, operation and configuration of the inverter can be done. Please refer to its size and configuration in Figure 2-3.



Keypad dimensions of B3000-2S0004G~4T0022P/0040G



Keypad dimensions of B3000-4T0040G/0055P and above the size Figure2-3 Keypad Display Unit

## 4.2.6 Optional Parts

You may order the optional parts below from our company.

Accessory Name	Selection range	Specification	Remark
Braking Unit	Table 2-4	Table 2-4	
Keyboard adapter plate	0.4KW~4.0KW optional	-	After the transfer of available network cable
Keyboard Tray	4.0KW or more optional	74.7×141	Opening size
Keyboard	0.4KW~2.2KW optional	1.5m	Flat cable
extension cable	0.4KW~800KW optional	2m, 3m	Internet cable
Cabinet base	132KW~200KW optional	539*370*485	132KW ~ 280KW installation compatible
Caomet base	220KW~280KW optional	704*366*480	with hanging and cabinet
DC reactor	132KW~280KW optional	-	-

# 4.2.7 Braking Resistor and Recommendation of Braking Unit

B3000 series inverter is equipped with braking unit. If there is a need for energy-consuming braking, please select a braking resistor in Table2-4; The wire specifications are listed in Table2-4.

Table2-4 Braking Resistor and Recommendation of Braking Unit

Table2-4 Bi	Table2-4 Braking Resistor and Recommendation of Braking Unit							
Model	Suggested value of resistance	Suggested power	Suggested model of braking unit	Remark				
B3000-4T0007G/0015P	250-350 Ω	100W						
B3000-4T0015G/0022P	200-300 Ω	200W						
B3000-4T0022G/0040P	100-250 Ω	250W						
B3000-4T0040G/0055P	100-150 Ω	300W						
B3000-4T0055G/0075P	80-100 Ω	500W	Built-in	NT				
B3000-4T0075G/0110P	60-80 Ω	700W	standard parts	No special instructions				
B3000-4T0110G/0150P	40-50 Ω	1KW		instructions				
B3000-4T0150G/0185P	30-40 Ω	1.5KW						
B3000-4T0185G/0220P	25-30 Ω	2KW						
B3000-4T0220G/0300P	20-25 Ω	2.5KW						
B3000-4T0300G/0370P	15-20 Ω	3KW						
B3000-4T0370G/0450P	15-20 Ω	3.5KW	D 14 1	Add "B" at the				
B3000-4T0450G/0550P	10-15 Ω	4.5KW	Built in matching	end of model				
B3000-4T0550G/0750P	10-15 Ω	5.5KW	mateming					
B3000-4T0750G/0900P	8~10Ω	7.5 KW						
B3000-4T0900G/1100P	8~10Ω	9 .0KW	BU4R150	External				
B3000-4T1100G/1320P	6∼8Ω	11 .0KW	D04K130	optional				
B3000-4T1320G/1600P	6∼8Ω	13.5KW		External				
B3000-4T1600G/1850P	4∼6Ω	16 .0KW	BU4R250	optional				
B3000-4T1850G/2000P	4∼6Ω	18.5 KW		ориона				
B3000-4T2000G/2200P	4∼6Ω	20.0 KW						
B3000-4T2200G/2500P	6∼8*2Ω	11.0*2 KW		External				
B3000-4T2500G/2800P	6∼8*2Ω	12.5*2 KW	BU4R250*2	optional				
B3000-4T2800G/3150P	4~6*2Ω	14*2 KW		optionar				
B3000-4T3150G/3550P	4~6*2Ω	16*2 KW						
B3000-4T3550G/4000P	4~6*3 Ω	11*3 KW						
B3000-4T4000G/4500P	4~6*3 Ω	14*3 KW		External				
B3000-4T4500G/5000P	4~6*3 Ω	17*3 KW	BU4R250*3	optional				
B3000-4T5000G/5600P	4~6*3 Ω	21*3 KW		optional				
B3000-4T5600G/6300P	4~6*3 Ω	25*3 KW						
B3000-4T6300G/8000P	*	*	*					
B3000-4T8000G/10000P	*	*	*					

P.S: the calculation method of braking resistance:

When braking is enabled, almost all renewable energy have been consumed by the braking resistor, please follow the following formula: U×U/R=Pb

In this formula: U means the braking voltage of the system (The value of U may differ from each system, I.e, 380Vac system, U is 700V generally.

Pb is the braking power

Power selection for braking resistor

Theoretically, the braking resistor's power is the same as the braking power, however by taking the 70% derate into consideration, you can use the following formula to calculate the braking resistor's power: 0.7×Pr=Pb×D

Pr--power of the braking resistor

D--braking frequency

Braking frequency values for standard elevator and winder applications:

Applications	Elevator	Winding and unwinding	Centrifuge machine	Occasionally braking load	General applications
Braking frequency(D)	20% ~30%	20 ~30%	50%~60%	5%	10%

The above Table 2-4 is a guide reference only, users can choose different braking resistance and power according to each application. However, please be remembered that the braking resistance shouldn't be less than the above recommended value, but the power is allowed to be exceed than the recommend numbers. Users need to select the right braking resistors according to each application case, there are quite a few aspects which will determine your choice of the resistors, such as the power of the motor, system inertia, deceleration time, the energy of the load etc. The greater the system inertia is, the shorter the required deceleration time is required, then the braking frequency will be increased, which means you need to choose a bigger power braking resistor with a lower braking resistance.

# 5. Installation and wiring

#### 5.1 Installation

Please mount the inverter vertically indoors, with good ventilative conditions.

When selecting mounting environment, the followings should be taken into account:

Ambient temperature should be within the range of-10  $^{\circ}$ C  $\sim$  40  $^{\circ}$ C. If the temperature is higher than 40  $^{\circ}$ C, the inverter should be derated and forced heat dissipation is required.

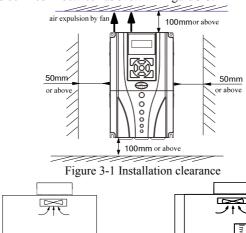
Humidity should be lower than 95%, non-condensing;

Mount in the location where vibration is less than  $5.9 \text{ m/s}^2$  (0.6g);

Mount in the location free of direct sunlight, dust, metal powder, corrosive gas or combustible gas;

If there are any special requirements for installation, please contact us for clarifications.

The requirements on mounting space and clearance are shown in figure 3-1 and 3-2; When two inverters are mounted one on top the other, an air flow diverting plate should be fixed in between as shown in figure 3-3.



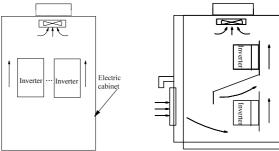


Figure 3-2 Installation of several inverters

Figure 3-3 Installation of one on top the other

## **5.1.1 EMC Compliance Installation**

In a traction system composed of a inverter and a motor, if the inverter, controllers and transduser are installed in one cabinet, the disturbance they generate should be depressed at the connection points, therefore, a noise filter and inrush reactor should be installed in the cabinet, so that EMC requirement is met inside it

The inverter is usually installed in a metal cabinet, the instruments outside the metal cabinet is shielded and may be disturbed lightly. The cables are the main EMI source, if you connect the cables in according to the manual, the EMI can be suppressed effectively.

In system design phase, to reduce EMI, insulating the noise source and use the noise subber are the best choice, but the choice is considerable. If there are a few sensitive devices on site, just install the power line filter beside them is enough note that the inverter and the contactor are noise source, and the automatic devices encoder and conductor are sensible to them..

Divide the system into several EMC parts; refer to figure 3-4.

#### Note:

- 1. After installing EMI filter and AC reactor, the inverter can satisfy IEC 61800—3 standard.
- 2. The input/output filter should be installed close to the inverter as possible.

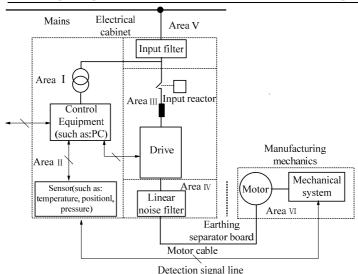


Figure 3-4 Recommended System Layout:

Area I: Should be used to install transformers for control power supply, control system and sensor.

Area II: Should be used for interface of signal and control cables with good immunity level.

AreaIII: Should be used to install noise generating devices such as input reactor, inverter, brake unit and contactor.

AreaIV: Should be used to install output noise filter.

Area V: should be used to install power source and cables connecting the RFI filter.

AreaVI: should be used to install the motor and motor cables.

Areas should be isolated in space, so that electro-magnetic decoupling effect can be achieved. The shortest distance between areas should be 20cm. Earthing bars should be used for decoupling among areas; the cables from different area should be placed in different tubes.

The filter should be installed at the interfaces between different areas if necessary. Bus cable (such as RS485) and signal cable must be shielded.

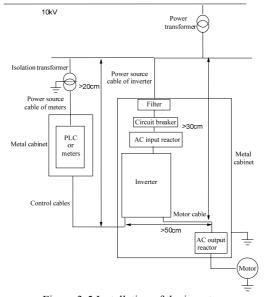


Figure 3-5 Installation of the inverter

## **5.1.2** Noise Suppression

The noise generated by the inverter may disturb the equipment nearby; the degree of disturbance is depend on the inverter system, immunity of the equipment, wire connections, installation clearance and earthing methods.

Table3-1 Actions to reduce the noise

Noise emission paths	Actions to reduce the noise
If the external equipment	
shares the same AC	Install maign filter at the input side of the inventor
supply with the inverter, the	Install noise filter at the input side of the inverter,
inverter's noise may be transmitted along its input	and use an isolation transformer or line filter
power supply cables, which	to prevent the noise from disturbing the external
may cause nuisance tripping to	equipment
other external equipment	
	1) The equipment and the signal cables should be
	as far away as possible from the inverter.
	The signal cables should be shielded and the
	shielding layer should be grounded. The signal
	cables should be placed inside a metal tube and
	_
	should be located as far away as possible from the
	input/output cables of the inverter. If the signal
If the signal cables of	cables must cross over the power cables, they
measuring meters, radio	should be placed at right angle to one another.
equipment and sensors are	2) Install radio noise filter and linear noise filter
installed in a cabinet together	(ferrite common-mode choke) at the input and
with the inverter, these	output sides of the inverter to suppress the
equipment cables will be	emission noise of power lines.
easily disturbed.	3) Motor cables should be placed in a tube thicker
	than 2mm or buried in a cement conduit. Power
	cables should be placed inside a metal tube and be
	grounded by shielding
	layer (Motor cable should be a 4-core cable, where
	one core should be connected to the
	PE of the inverter and another should be connected
	to the motor's enclosure)
	Avoid this kind of routing. Other equipment
	sensible to EMI should also be located as far away
If the signal cables are routed	as possible from the inverter. The signal cables
	1
in parallel with	should be placed inside a metal tube and should be
the power cables or bundle	placed as far away as possible from the
these cables together, the	input/output cables of the inverter.
induced electro-magnetic	The signal cables and power cables should be
noise and induced ESD noise	shielded cables. EMC interference will be further
may disturb the signal cables.	reduced if they could be placed inside metal tubes.
	The clearance between the metal tubes should be at
	least 20cm.

# 5.1.3 Using Surge Suppressor

The device such as relay, contactor and electro-magnetic braking kit, which may generate great noises, should be installed with surge suppressor even if installed outside of the device cabinet.

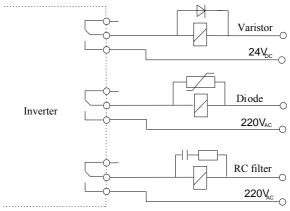


Figure 3-6 Installation of Relay, contactor and electro-magnetic braking kit

## 5.1.4Leakage Current

Leakage current may flow through the inverter's input and output capacitors and the motor's capacitor. The leakage current value is dependent on the distributed capacitance and carrier wave frequency. The leakage current includes ground leakage current and the leakage current between lines .

## Ground leakage current

The ground leakage current not only flows into the inverter's system, but also into other equipment via earthing cables. It may cause leakage current circuit breaker and relays to be falsely activated. The higher the inverter's carrier wave frequency, the higher the leakage current, and also, the longer the motor's cable, the greater is the leakage current.

## Suppressing methods:

Reduce the carrier wave frequency, but the motor noise may be higher;

Motor cables should be as short as possible;

The inverter and other equipment should use leakage current circuit breaker designed for protecting the products against high-order harmonic/surge leakage current .

## Leakage current between lines

The line leakage current flowing outside though the distributed capacitor of the inverter may false trigger the thermal relay, especially for the inverter of which power rating is less than 7.5KW. If the cable is longer than 50m, the ratio of leakage current to motor rated current may increase to a level that can cause external thermal relay to trigger unexpectedly.

Suppression methods:

Reduce the carrier wave frequency, but the motor audible noise is higher; Install reactor at the output side of the inverter.

In order to protect the motor reliably, it is recommended to use a temperature sensor to detect the motor's temperature, and use the inverter's over-load protection device (electronic thermal relay) instead of an external thermal relay.

## 5.1.5 Applications of Power Filter

Power source filter should be used in the equipment that may generate strong EMI or the equipment that is sensitive to EMI. The power source filter should be a low pass filter through which only 50Hz current can flow and high frequency current is rejected.

The power filter ensures the equipment can satisfy the conducting emission and conducting sensitivity in EMC standard. It can also suppress the radiated emission of the equipment

It can prevent the EMI generated by the equipment from entering power cable, and also prevent the EMI generated by the power cable from entering the equipment.

Common mistakes in using power line filter

Power cable is too long

The filter inside the cabinet should be located near to the input power source. The length of the cables should be as short as possible.

The input and output cables of the AC supply filter are too close

The distance between input and output cables of the filter should be as far apart as possible, otherwise the high frequency noise may be coupled between the cables and bypass the filter. Thus, the filtering effect becomes ineffective.

Bad earthing of filter.

The filter enclose must be must be connected properly to the metal casing of the inverter. In order to be earthed well, a special earthing terminal on the filter's enclosure should be used. If you use one cable to connect the filter to the case, the earthing is useless due to high frequency interference. When the frequency is high, so too is the impedance of cable, hence there is little bypass effect

The filter should be mounted in the enclosure of equipment. Ensure to clear away the insulation paint between the filter case and the enclosure for good earth contact

#### 5.1.6 AC Line Reactor Applications

#### **Input AC Line Reactor:**

A line reactor should be used if the distortion of power network is severe or the input current harmonic level is high even after a DC reactor has been connected to the inverter. It can also be used to improve the AC input power factor of the inverter.

#### **Output AC Line Reactor:**

When the cables from the inverter to motor are longer than 80m, multi-strand cables and an AC line reactor should be used to suppress the high frequency harmonics. Thus, the motor insulation is protected. At the same time, leakage current and unexpected trigger are reduced.

## 5.2 Wiring



Wiring can only be done after the Variable Speed Inverter's AC power is disconnected; all the LEDs on the operation panel are off and after waiting for at least 10 minutes. Then, you can remove the panel.

Wiring job can only be done after confirming the Charge indicator inside the inverter has extinguished and the voltage between main circuit power terminals + and - is below DC36V.

Wire connections can only be done by trained and authorize personnel.

For the sake of safety, the inverter and motor must be earthed because there is leakage current inside the inverter; Check the wiring carefully before connecting emergency stopping or safety circuits.

·Check the Variable Speed Inverter's voltage level before supplying power to it; otherwise human injuring or equipment damage may happen.

# \_\_\_\_CAUTION

·Check whether the inverter's rated input voltage is in compliant with the AC supply voltage before using.

Dielectric strength test of the inverter has been done in factory and the user needs not do it again

·Refer to chapter 2 on how to connect braking resistor or braking.

It is prohibited to connect the AC supply cables to the inverter's terminals U, V and W.

·Grounding cables should be copper cables with cross-sectional area bigger than 2.5 mm<sup>2</sup>, and the grounding resistance should be less than 100.

·For the sake of safety, the inverter and motor must be earthed because

\*CAUTION

there is leakage current inside the inverter.

^CAUTION

•The control circuits of B3000 are isolated from the power circuits in the inverter by basic insulation (single insulation) only. If the control cables are to connect to external control circuit exposing to human contact, an extra insulating layer, rated for use at the AC supply voltage of the load, must be applied.

If the control circuits are to connect to other circuits classified as Safety Extra Low Voltage (SELV), e.g. connecting the RS485 port of the inverter to a personal computer through an adapter, an additional isolating barrier must be included in order to maintain the SELV classification.

## \_\_\_CAUTION

•The control terminals of the inverter are of ELV (Extra Low Voltage) circuit. Do not touch them once energized;

If the external device has touchable terminals of SELV (Safety Extra Low Voltage) circuit. Remember to connect isolating protections in between. Otherwise, the SELV circuit will be degraded to ELV circuit;;

·When connecting the inverter with PC, do choose RS485/232adapters with isolating protections that measure up to safety requirements..

#### 5.2.1 Overview

You should finish the power circuit and control circuit wiring.

First, open the front door, and then you will see the power terminals and control terminals

For different models of the inverter, the power terminals layout is different, which is described in details as below

(Jumpers: CN is for inverters 4.0KW and below, SW is for inverters  $5.5 \text{kw} \sim 800 \text{kw}$ )

Beneath the keypad display unit, there are control terminal strip and jumpers CN4(SW2), CN5(SW3), CN7(SW1), CN14(SW4).

Terminal strip is relay output, analog, digital I/O and communication interfaces. CN4(SW2), CN5(SW3) and CN7(SW1) are jumpers through which the output of voltage or current signal is set, the terminals will be described in details later.

The figure below is the systematic wiring of the inverter

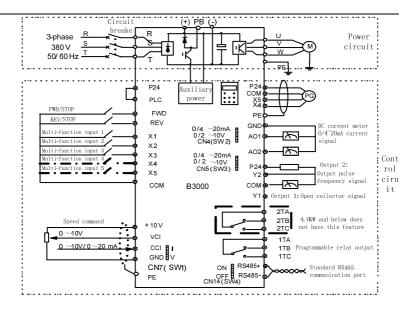


Figure 3-7 Systematic Wiring Diagram

#### Note:

- 1. In the above figure, "O" is the terminal in power circuit, and "⊙" is the control terminal:
- 2. Terminal CCI can input voltage or current signal by switching the jumper CN10 on control board;
- 3. Built-in braking kit is installed and a braking resistor is required to be connected between P (+) and PB;
- 4. Refer to section 3.2.3 for the using of control terminals;
- 5. MCCB must be installed at the input side of each inverter in the cabinet;
- 6. Refer the cable section area and MCCB capacity to Table 3-2.

Table 3-2 Recommended MCCB Capacity and Copper Cable Section Area

	MCCB	Pov	Power circuit (mm <sup>2</sup> )			Control
Model	Circuit breaker (A)	Input cable	Braking line	Output cable	Earth cable	cable (mm <sup>2</sup> )
B3000-2S0004G	16	1.5	1.0	1.0	2.5	1.0
B3000-2S0007G	20	2.5	1.0	1.0	2.5	1.0
B3000-2S0015G	32	4	1.5	2.5	4	1.0
B3000-2S0022G	50	6	1.5	2.5	6	1.0
B3000-4T0007G	10	1.0	1.0	1.0	2.5	1.0
B3000-4T0015G	16	1.5	1.0	1.5	2.5	1.0

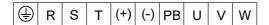
	MCCB	Power circuit (mm <sup>2</sup> )			Control	
Model	Circuit breaker (A)	Input	Braking line	Output cable	Earth cable	Control cable (mm <sup>2</sup> )
B3000-4T0022G	16	1.5	1.5	1.5	2.5	1.0
B3000-4T0040G	25	2.5	1.5	2.5	2.5	1.0
B3000-4T0055G/0075P	32	4	2.5	4	4	1.0
B3000-4T0075G/0110P	32	4	2.5	4	4	1.0
B3000-4T0110G/0150P	40	6	4	6	6	1.0
B3000-4T0150G/0185P	63	6	4	6	6	1.0
B3000-4T0185G/ 0220P	63	10	10	10	10	1.0
B3000-4T0220G/ 0300P	80	16	16	16	16	1.0
B3000-4T0300G/ 0370P	100	25	25	25	16	1.0
B3000-4T0370G/0450P	160	25	10	25	16	1.0
B3000-4T0450G/0550P	200	35	16	35	16	1.0
B3000-4T0550G/0750P	200	35	25	35	25	1.0
B3000-4T0750G/0900P	250	70		70	35	1.0
B3000-4T0900G/1100P	310	70		70	35	1.0
B3000-4T1100G/1320P	400	95		95	50	1.0
B3000-4T1320G/1600P	400	150		150	75	1.0
B3000-4T1600G/1850P	500	185		185	95	1.0
B3000-4T1850G/2000P	600	150*2		150*2	150	1.0
B3000-4T2000G/2200P	600	150*2	Refere	150*2	150	1.0
B3000-4T2200G/2500P	600	150*2	nce	150*2	150	1.0
B3000-4T2500G/2800P	800	185*2	manua	185*2	185	1.0
B3000-4T2800G/3150P	800	185*2	l brake	185*2	185	1.0
B3000-4T3150G/3550P	800	150*3	unit	150*3	125*2	1.0
B3000-4T3550G/4000P	800	150*4		150*4	150*2	1.0
B3000-4T4000G/4500P	1000	150*4		150*4	150*2	1.0
B3000-4T4500G/5000P	1200	180*4		180*4	180*2	1.0
B3000-4T5000G/5600P	1200	180*4		180*4	180*2	1.0
B3000-4T5600G/6300P	1500	180*4		180*4	180*2	1.0
B3000-4T6300G/8000P	2000	180*5		180*5	180*3	1.0

#### Note:

If the control circuit uses multi-strand cable, the single-core cable section area can be  $0.5 \text{mm}^2$ .

# **5.2.2 Power Terminals**

1. B3000-4T0007G/0015P  $\sim$  B3000-4T0040G/0055P figure each terminal meaning the table below :



 $B3000\text{-}2S0004G \sim B3000\text{-}2S0040G$  figure meaning of each terminal as follows:

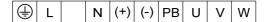


Table 3-4 Definitions of power terminals

Mark	Definition
R, S, T	3-phase AC input
(+), PB	External braking resistor
(+), (—)	DC positive, negative bus input
U, V, W	3-phase AC outputs
PE	Protective earth

2.  $B3000-4T0055G/0075P\sim B3000-4T0150G/0185P$  figure meaning of each terminal as follows:



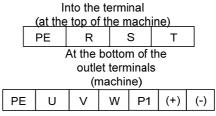
3. B3000-4T0185G/0220P $\sim$  B3000-4T0550G/0750P figure meaning of each terminal as follows:

R S T P1	(+) PB	(-) U	V	W	P
----------	--------	-------	---	---	---

Table 3-5 Definitions of power terminals

Mark	Definition
R, S, T	3-phase AC input
P1, (+)	External DC reactor reserved terminals (connect with steel before use)
(+) , PB	External braking resistor
(-)	DC negative bus input
U、V、W	3-phase AC outputs
PE	Protective earth

## 4. B3000-4T0750G figure above each terminal meanings as follows:



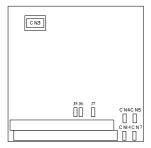
Mark	Definition
R, S, T	3-phase AC input
P1, (+)	External DC reactor reserved terminals (315KW or more standard reactor)
(+), (-)	External braking resistor; External braking unit DC output terminal
U, V, W	3-phase AC outputs
\ PE	Protective earth

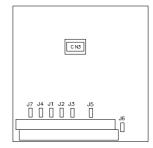
#### **5.2.3 Control Circuit Wiring**

Control Terminals and Jumpers

The terminal block and jumper switches on the inverter control board are shown in Figure 3-8, such as CN7(J1), CN5(J3), CN4(J2), CN14(J4).

Refer the layout to Figure 3-8. Control terminals functions are listed in Table 3-6. Jumper's functions in 3-7. Be sure to set the jumper and wire the terminals properly. It is recommended to use cable of section area bigger than 1mm<sup>2</sup>.





B3000-2S0004G~B3000-4T0040G/0055P

B3000-4T0055G/0075P and above

Figure 3-8 Layouts of control terminals and jumpers

|--|

Mark	Function
CN6- CN11	Analog I/O, digital I/O, relay outputs

Table 3-7 Jumpers' function

Mark	Function&Setting	Default
CN7 (J1)	CCI current/voltage input selection I: $0\sim20\text{mA}$ current signal V: $0\sim+10\text{V}$ voltage signal	0∼+10V
CN14 (4)	485 terminal resistor selection: ON: 120Ω terminal resistor, OFF: No terminal resistor.	No resistor
CN4 (J2)	AO1 current/voltage input selection 0/4~20mA: AO1 current signal 0/2~10V: AO1 voltage signal	0∼+10V
CN5 (J3)	AO2 current/voltage input selection 0/4~20mA: AO2 current signal 0/2~10V: AO2 voltage signal	0∼+10V
J5	Y2 pull up resistor selection PU: Pull up resistor OC: High pull resistance	High pull resistance

#### Jumper usage

CN4(J2)、CN7(J1) or CN5(J3) jumper usage:



Figure a means that  $0\sim10\text{V}$  analog voltage input is selected; Figure b means that  $0/4\sim20\text{mA}$  analog current input is selected.

CN14(J4) jumper usage:



Figure a means that there is a resistor (OFF); Figure b means that there is no resistor (ON).



Figure a shows no pull-up resistor; Figure b shows a  $10 \mathrm{K}\Omega$  pull-up resistor.

# Terminal strip layout

The layout is shown below

B3000-2S0004G~B3000-4T0040G/0055P terminal strip layout:

TC	TE	B TA	Y1	Y2	FW	D F	REV	AO1	AO2	VCI	CCI	GND	
CO	MC	PLC	P24	X1	X2	Х3	X4	X5	+10V	GNI	485	+ 45	8-

B3000-4T0055G/0075P terminal strip layout:

48	5+	485	- G1	ΝD	AC	)1 <i>A</i>	402	X	1	X	2	X	3	Χź	4	X	5	co	М	1T	Α	1T	В	1T	С	
	+1	٬ ۷٥	VCI	С	CI	GN	ID P	24	ΡL	-C	CO	М	FW	/D	RE	₹V	Υ	1	Y.	2	2Τ	Α	21	ГВ	21	С

TA-TB: Normally closed; TA-TC: Normally open

Contact capacity: 250Vac/2A (COS $\varphi$ =1), 250Vac/1A (COS $\varphi$ =0.4),

30Vdc /1A

TA, TB and TC can be defined as multi-functional digital output signals.

Please refer to Section 5.7

Relay output TA, TB, TC Wiring:

If there are inductive loads, such as: electro-magnetic relay and contactor, surge snubber circuit, e.g. RC circuit, varistor, fly-wheel diode (pay attention to the polarity when used in a DC circuit), should be installed. Note that the leakage current should be less than the current in the contactor or relay. The components in the snubber circuit should be installed near to the relay or contactor coil.

#### Note:

The "+RS485-" in the above figure means RS485+ and RS485-.

Table 3-8 Terminal function table

Category	Termin als	Name	Function	Specification
G	485+	RS485com	IDC105	Standard RS-485 communication
Commu- nication	485-	munication port	RS485-	port, please use twisted-pair cable or shielded cable

Category	Termin als	Name	Function	Specification		
	VCI	Analog input VCI	Analog voltage input (reference ground: GND)	Input voltage range:0~10V (input resistance:100kΩ) resolution:1/2000		
Analog input	CCI	Analog input CCI	Accepting analog voltage/current input.CN7(SW1) can select voltage or current input mode, Voltage input mode is the default (Reference ground: GND)	Input voltage range: $0\sim10V$ (input resistance: $100k\Omega$ ) Input current range: $0\sim20mA$ (input resistance: $500\Omega$ ) resolution: $1/2000$		
	AO1	Analog output 1	Be able to output analog voltage/current, (total 12 kinds of signal). Jumper CN4(SW2) can select voltage or current input mode. Voltage input mode is the default mode. Refer to P6.03 for details (reference ground: GND)	Output current		
Analog output	AO2	Analog output 2	Be able to output analog voltage/current (total 12 kinds of signals). Jumper CN5(SW3) can select voltage or current input mode, Voltage input mode is the default mode. Refer to F6.04 for details. (reference ground: GND)	range: 0/4~20mA Output voltage range: 0/2~10V		
Digital input	X1~ X3	Multi-functi -onal digital inputs 1~3	Can be defined as multi-functional digital inputs, see Section 5.7 Reference ground: COM	Optical-isolator 2-way input input resistance: 2kΩ maximum input frequency: 200Hz Input voltage range: 9~30V		

Category	Termin als	Name	Function	Specification		
	X 5		Having the same function as X1~X3, besides, it can be defined as high-speed pulse inputs. See Section 5.7. Reference ground: COM	Optical-isolator 2-way input Single way max. input frequency: 100kHz, 2-way max. input frequency: 50kHz Max. reference pulse frequency: 50Hz Input voltage range: 9~30V Input impedance: 2Ω		
	FWD	Run forward command	Optical-isolator two-way input programmable terminal, max. input frequency: 200Hz			
	REV Reverse run command  PLC Common terminal  P24 +24V supply		Optical-isolator two-way input programmable terminal, max. input frequency: 200Hz			
			Common terminal for multi-functional inputs			
			Providing +24V power supply	Output: +24V,set point accuracy: ±10% Max output current: 200mA (150mA for 2S0007G and 2S0004G)		
	СОМ	+24V common terminal	Isolated internally with GND	Isolated internally with GND		
Digital input	Y1	Open collector output 1	Programmable terminals, defined as multi-function digital outputs, see Section 5.7.	Optical-isolator output: 24VDC/50mA		
Digital output	Y2	Open collector output 2	Programmable terminals, defined as multi-function digital outputs, see Section 5.7.	Optical-isolator output: 24Vpc/50mA, Y2 can be used as digital output, Max output frequency:50kHz		

Category	Termin als	Name	Function	Specification
Power supply	+10V	+10V power supply	Provide +10V power supply	Output: +10V, Setpoint accuracy: ±10% Max. output current: 100mA
	GND	GND of + 10V power supply	reference ground of analog signal and 10V power supply	Isolated internally with COM
Others	ITA/I TB/IT C/2TA /2TB/2 TC (Onl -y one group relay belo- w B300 0-4T 0040 G)	Relay output	TA, TB and TC can be defined as multi-functional digital output signals. Please refer to Section 5.87	TA-TB: normally closed; TA-TC: normally open Contact capacity: 250Vac/2A (COSφ=1), 250Vac/1A (COSφ=0.4), 30 Vdc/1A

- 1) Analog Input Terminal Wiring
- ①Terminal VCI receives analog voltage input, the wiring is as follows:

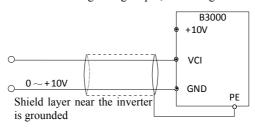


Figure 3-9 VCI Wiring Diagram

②Terminal CCI receives analog signal. Select current or voltage signal by setting jumper. Refer to the figure below:

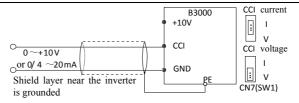


Figure 3-10 CCI Wiring Diagram

# 2) Analog Output Terminal Wiring

If the analog output terminal AO1 and AO2 are connected with analog meter, it can measure many parameters. The jumpers for AO1 and AO2 are CN4 (J2) and CN5 (J3).

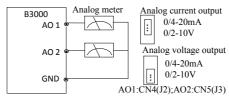


Figure 3-11 Analog Output Terminal Wiring

#### Note:

- When using analog input, you should install capacitor-filter or common-mode inductor between VCI and GND, or between CCI and GND.
- 2. Analog I/O signals are sensible to interference, ensure to use shielded cable and ground it properly. The cable length should be as short as possible.

#### 3) Serial Communication Port Connection

The inverter can be connected to the host with RS485 port directly.

Figure 3-12 shows the connection of the inverter with the host with RS232 port.

Using above wiring method, you can built a "single-master single-slave" system or a "single-master multi-salves" system. The inverter in the network can be monitored, can be controlled remotely automatically in real time by using a PC or PLC controller. Thus more complicated operation control can be realized.

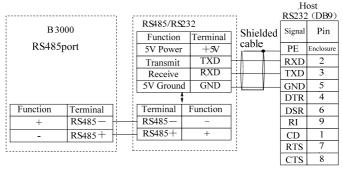


Figure 3-12 RS 485- (RS 485/RS 232) -RS 232 communication cable Precautions for communication port connection:

The PE terminal of each inverter should be earthed at a nearby grounding point:

The GND terminal of each inverter should be connected together;

RS485 communication uses shielded cables, which is earthed at one side. The earth wire of the shielded cable is connected to RS485 communication module (PE).

If the above standard wiring methods cannot meet the requirements, you can take the actions below:

Use isolated RS485 communication module:

If the noise is transmitted through the GND line to the inverter or other devices, which results in malfunction of them, you may disconnect the GND lines

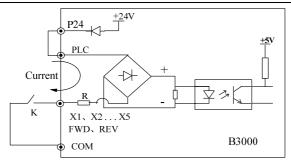
# 4) Multi-function Input Terminal and FWD, REV Wiring

The multi-function input terminals use full-bridge rectifying circuit, as the below figure shows. PLC is the common terminal for X1~X5, FWD and REV. The PLC terminal can sink or source current. Wire connections X1~X5, FWD and REV is flexible and the typical wiring is shown below:

### (1) Connection method 1

It is default to use the inverter's internal power source 24V, i.e. PLC connected with P24.

If you want to use external power supply, make sure to remove the wire between PLC and P24.



If you require the use of an external power supply, remember to remove the connection between the PLC and the P24 terminal as shown below.

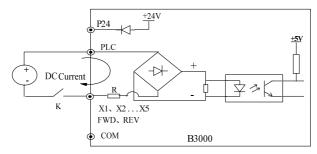


Figure 3-13 External power supply wiring diagram

### (2) Connection Method 2

Inverter's internal +24V power supply is used and the external controller uses PNP transistors whose common emitters are connected, as shown in Figure 3-14.

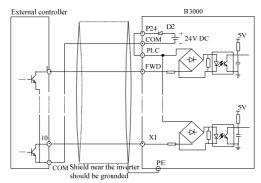


Figure 3-14 Internal +24V wiring diagram (drain)

Inverter's internal +24V power supply is used and the external controller uses PNP transistors whose common emitters are connected. (Remote the wire between PLC and P24).

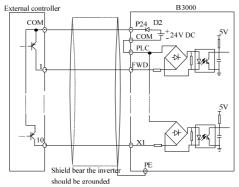


Figure 3-15 Internal +24V wiring diagram (drain)

When using External power supply, remember to disconnect PLC and P24

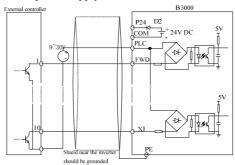


Figure 3-16 External power supply wiring (drain)

External power supply wiring (source) (Remember to disconnect PLC and P24)

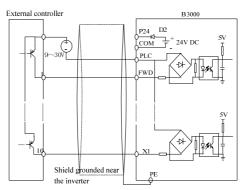


Figure 3-17 External power supply wiring (source)

- 5) Multi-function Output Terminal Wiring
- ① Terminal Y1 can use the internal 24V power supply, see the figure below:

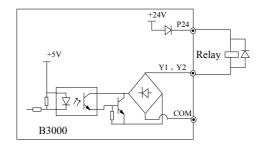


Figure 3-18 Multi-function output terminal wiring 1

2 Terminal Y1 can also use external power (9~30V) supply:

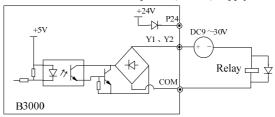


Figure 3-19 Multi-function output terminal wiring 2

③When Terminal Y2 is used as digital pulse frequency output, it can also use the internal 24V power supply:

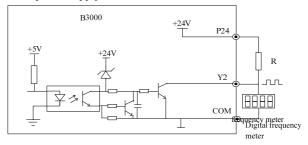


Figure 3-20 Terminal Y2 wiring 1

ⓐWhen Terminal Y2 is used as digital pulse frequency output, it can also use the external power supply (9∼30V):

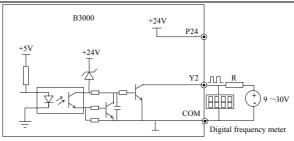


Figure 3-21 Terminal Y2 wiring 2

#### Note:

- 1. Don't short terminals P24 and COM, otherwise the control board may be damaged.
- 2. Use multi-core shielded cable or multi-strand cable (above 1mm) to connect the control terminals.
- 3. When using a shielded cable, the shielded layer's end that is nearer to the inverter should be connected to PE.
- 4. The control cables should be as far away (at least 20cm) as possible from the main circuits and high voltage cables (including power supply cables, motor cables, relay cables and cables of contactor). The cables should be vertical to each other to reduce the disturbance to minimum.

# **5.2.4 Onsite Wiring Requirements**

To avoid mutual EMI disturbance, the control cables, power cable and motor cable should be installed as apart as possible, especially when they are routed in parallel for rather long distance. If the signal cable must cross the power cable or motor cable, keep them at right angle to each other.

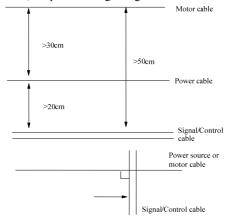
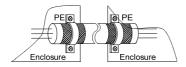


Figure 3-22 Cable routing schematic diagram

If the section area of the motor cable is too big, the motor should derate. Refer the inverter's cable specs in Table 3-2. Since the larger the section area of cables, the greater their capacitance to the ground, therefore, the output current should derate 5% with increasing every category of cable section area Shielded/armored cable: high-frequency low-impedance shielded cable should be used, such as woven copper mesh, aluminum mesh or metal mesh.

The control cable should be shielded, and the clamps at both ends of the metal mesh should be connected to the earth terminal of the inverter enclosure.

Use conductive plate and dentate pad to clear away the paint between the screws and metal casing, to ensure good conductivity.



PE Enclosure

Figure 3-23 Correct shield layer earthing

Figure 3-24 Incorrect shield layer earthing

# 5.2.5 Earthing

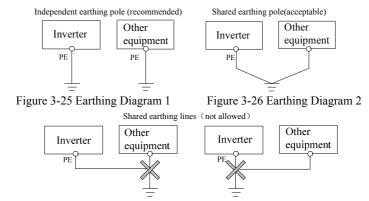


Figure 3-27 Earthing Diagram 3

Besides, pay attention to the following points:

In order to reduce the earthing resistance, flat cable should be used because the high frequency impedance of flat cable is smaller than that of round cable with the same CSA.

For 4-core motor cable, the end of one cable should be connected to the PE of the inverter, and the other end should be connected to the motor's enclosure.

If the motor and the inverter each have its own earthing pole, then the earthing effect is better.

If the earthing poles of different equipment in one system are connected together, then the leakage current will be a noise source that may disturb the whole system. Therefore, the inverter's earthing pole should be separated with the earthing pole of other equipment such as audio equipment, sensors and PC, etc.

In order to reduce the high frequency impedance, the bolts used for fixing the equipment can be used as the high frequency terminal. The paints on the bolt should be cleaned.

The earthing cable should be as short as possible, that is, the earthing point should be as close as possible to the inverter.

Earthing cables should be located as far away as possible from the I/O cables of the equipment that is sensitive to noise, and lead should also be as short as possible.

# 6. Operation Procedures

### 6.1 Term Definition

### 6.1.1 Inverter Control modes

There are three control modes:

- (1) Keypad control: The inverter is controlled by RUN, STOP key.
- (2) Terminal control: The inverter is controlled by FWD, REV and COM (two-wire mode), Xi (3-wire mode).
- (3) Communication: The operations such as START and STOP are controlled by RS485.

The control modes can be selected by parameters, switched by multi-function input terminals (function code 27, 28, 29 of P5.00).

# 6.1.2 Frequency Setting Method

Methods to set frequency:

- (1)  $\blacktriangle$  and  $\blacktriangledown$  on the keypad;
- (2) Terminal UP/DN:
- (3) Serial communication port;
- (4) Analog VCI:
- (5) Analog CCI;
- (6) Terminal (PULSE);
- (7) Potentiometer (for power lower than 4.0G)

How to set frequency:

Main reference frequency: Set by P0.02, multi-speed (MS) or close loop control.

The main reference frequency is decided by the priority of running mode. The priority level is Jog>close loop>PLC>MS (multi-speed) >common running, e.g. if the inverter is running in MS mode, the primary reference frequency is MS frequency.

Auxiliary reference frequency: set by P0.03 \, P9.17 \, P0.05 \, P9.18.

Preset frequency: the sum of main and auxiliary frequency multiply a factor, which is set in P9.19 and P9.20. Please refer to P9.19, F9.20 and Figure 5-1 in chapter 5.

# **6.1.3 Inverter Operation Status**

- (1) Stop: After the inverter is switched on and initialized, if no operating command is received or the stop command is executed, then the inverter enters stop status.
  - (2) Operating: After receiving run command, the inverter begins to operate.
- (3) Motor parameter tuning: If P1.10 is set at 1 or 2, after giving RUN command, the inverter will enter motor parameter tuning status, and then it will stay in stop status.

# 6.1.4 Operating Mode

There are 5 kinds of operating modes of B3000, which can be arranged in the sequence of: Jog>Close loop operation>PLC>MS>Simple operation according to the priority.

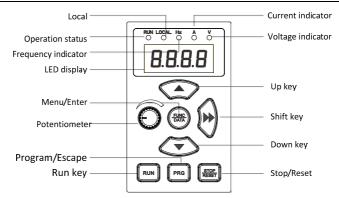
- (1) Jog: When the inverter is in stop status, it will operate according to Jog frequency after it receives the Jog operation command. (See P9.05∼P9.08)
- (2) Close-loop operation: If the close-loop operating function is enabled (P7.00=1), the inverter will select the close-loop operation mode, meaning that it will perform PI regulation according to the reference and feedback values (See explanations of Parameter P7). Close-loop operating function can be disabled by multi-function terminal (function No. 20), and the inverter will then select other operating mode of lower priority level.
- (3) PLC running: PLC function is enabled if the one's place of PD.00 setting is a non-zero value. The inverter will run according to the preset mode, see PD function group. It can be disabled by multi-function terminal (function No.21).
- (4) MS running: Select multi-frequency 1~7 (P8.00~P8.06) by the combination of multi-function terminal (function No. 1, 2, 3), which is not zero
- (5) Simple running: Simple open-loop operation.

The above 5 operating modes determine 5 frequency setting sources. Except Jog, the other four frequency settings can be adjusted or combined with auxiliary frequency. The frequency of PLC, MS and simple running can also be adjusted by traverse.

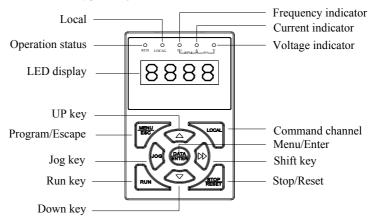
# 6.2 Operation Guide

# 6.2.1 LED Keypad

LED keypad display unit is to receive command and display parameters.



Keypad diagram of B3000-4T0007G~4T0040G



 $Keypad\ diagram\ of\ B3000\text{-}4T0055G/0075P$ 

Figure 4-1 LED Keypad Display Unit

# **6.2.2 Keypad Function Explanation**

Keys on the LED keypad display unit refer to the function of each key in Table 4-1.

i abie	4-1 Key s functi	on of B3000-41000/G~410040G				
Key	Name	Function				
PRG	Program/Esc key	To shift between program state and Esc state				
FUNC/DATA	Function/Data key	To shift between function code menus, confirm modification				
<b>A</b>	Increase key	To increase data or function code number				
▼	Decrease key	To decrease data or function code number				
<b>&gt;&gt;</b>	Shift key	To scroll over the displayed parameters, such as voltage requency. To select the digit to be modified				

Table 4-1 Key's function of B3000-4T0007G $\sim$ 4T0040G

Key	Name	Function
RUN	Run key	In the keypad operating mode, press the key to start running
STOP/RESET	Stop/Reset key	In keypad mode, stop the inverter or reset in case of alarm or fault; Terminal control mode: reset in case of alarm or fault
/	Potentiometer	Set frequency

# Key's function B3000-4T0055G/0075P~4T1100G/1320P

Key	Name	Function
MENU/ESC	Program/Esc key	To shift between program state and Esc
ENTER/DATA	Function/Dat a key	To enter sub-menu, confirm modification
<b>A</b>	Increase key	To increase data or function code number
•	Decrease key	To decrease data or function code number
<b>&gt;&gt;</b>	Shift key	In the edit state, you can select the modified bit of set digit; In other state, to scroll over the displayed parameters.
LOCAL	Control mode	Control mode selection, press ENTER/DATA to confirm
JOG	Jog key	In panel control mode, press Jog to start running
RUN	Run key	In panel control mode, press the key to start running.
STOP/RESET	Stop/Reset key	Reset in case of alarm or fault

# **6.2.3 Indicator Description**

Functions of the indicators on the keypad:

Indicator	Meaning	Color	Mark
Status indicator	ON: the inverter is running	Green	RUN
Frequency indicator	ON: current LED display is frequency	Green	Hz
Current indicator	ON: current LED display is current	Green	A
Voltage indicator	ON: current LED display is voltage	Green	V
Control mode indicator	ON, keypad control mode; OFF: terminal control mode; Flicker: communication control mode	Green	LOCAL

Indicator	Meaning	Color	Mark
Potentiometer	Set frequency by the potentiometer	Green	None

Implication of the combination of indicators:

Indicator combination	Meaning
Hz+A	Set speed (r/min)
A+V	Set line speed (m/s)
Hz+V	Set percentage (%)

If all the above indicators (A, V, Hz) go out, it means the displayed parameter has no unit.

# **6.2.4 Parameter Setting Method**

Parameter system

The B3000 series inverter has 19 function groups: P0~P9, PA, PB, PC, PD, PE, PL, PN, PP and PU. Each function group includes many parameters, which is presented as function group number + parameter number, e.g. P7.08.

Menu structure and parameter

When setting parameter through LED keypad display unit, function group is listed in menu level 1, parameter in menu level 2, and settings of parameters in menu level 3

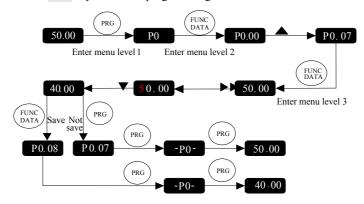
**Examples of Parameter Setting** 

The setting of parameter is presented in decimal (DEC) and hexadecimal (HEX) format. If it is set in hexadecimal format, each digit of the setting is independent to one another, which can be 0~F. There are at most 4 digits, they are: one's place, ten's place, hundred's place and thousand's place. You may select certain digit by pressing key, and use ▲ and ▼ key to increase or decrease values.

Example 1: To change the frequency from 50Hz to 40Hz (P0.07:50.00 change to 40.00)

- 1. Press PRG key to enter programming state, the LED displays P0.
- 2. Press FUNC/DATA key, "P0.00" is displayed. Press ▲ key until "P0.07" is displayed.
- 3. Press FUNC/DATA key, you will see 50.00.

- 4. Press key, to move the cursor to the digit "5".
- 5. Press ▼ key once, to change the digit to "4".
- 6. Press FUNC/DATA key to save the modification and you will see the next parameter P0.08.
- 7. Press PRG key to exit the programming state.



Example 2: Settings of HEX format:

Take PA.00 (Display parameter during running) for example. Suppose you hope to display: reference setting, actual speed, set speed, actual line speed and set line speed.

Since each digit is mutually independent, you may set them separately. First you should decide the binary value, and then convert it into hex format. The conversion of binary value to HEX value is shown in Table 5-9.

## 1. Set one's place.

Refer to the figure below. Reference Frequency is decided by the BIT2 of the one's place of PA.00. If BIT2=1, it means the parameter will be displayed. For those parameters you don't want to display, you may set the corresponding bit at Zero. Therefore, it turns out to be "0100", after converting to HEX value, it is 4. So, you should set the one's place at 4.

### 2. Set Ten's place:

Similarly, set the corresponding bit at "1" for those parameters you want to display, you will get "1111", i.e. "F".

# 3. Set Hundred's and Thousand's place:

Since no parameters related to hundred's and thousand's place are required to display, so they are set at zero, from the above, FA.00 is set at 00F4.

Tł	iou	Hun	Ten	One	
					BITO : output freq. Hz before compensation BIT1 : output freq. Hz after compensation BIT2 : set freq. Hz BIT3 : output current A  BIT0 : actual speed rpm
					BIT0 : output power BIT1 : output torque % BIT2 : reserved BIT3 : reserved
					BIT0 :reserved BIT1 :reserved BIT2 :reserved BIT3 :reserved

Under menu level 3, if no digit of a parameter is blinking, it means it is unchangeable. The possible reasons are:

The parameter is unchangeable, such as measured parameters, operation log, etc:

The parameter can be changed at stop state only;

The parameter is protected. When PP.01=1 or 2, the parameter is protected. You should set PP.01=0 to allow the modification.

## 6.2.5 Speed Setting

If the initial state is actual speed, set speed, actual line speed or set line speed, you may press ▲ or ▼key to change the set speed and set line speed real-time. If you want to change the reference setting, press key to shift the LED display to frequency then change it.

# 6.2.6 Locking/Unlocking Keypad

**Lock Keypad:** Set the hundred's place of P9.21 at non-zero value. Press FUNC/DATA key and PRG key at the same time, thus the keypad is locked.

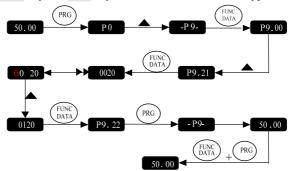


Figure 4-2 Lock LED keypad display unit

Unlock: at stop or operating state, press FUNC/DATA key, and then press ▼ three times. Note that the operation will not change the value of P9.21.

#### Note:

Even though the hundred's place of P9.21 is not zero (allow to lock the keypad), every time the inverter is powered up, the keypad is not locked.

# 7. Parameters

#### Note:

The contents in the "are factory default."

### 7.1 Basic Parameters (P0)

P0.00 Command channel R	Range: $0\sim2$ [0]
-------------------------	---------------------

B3000 has 3 kinds of command channels:

- 0: LED keypad display unit, use RUN and STOP key on the keypad to control the inverter
- 1: Terminal control: Input operating commands via terminals. Use terminals FWD, REV, to start and stop the inverter
- 2: Serial communication port control.

P0.01 Control mode	Range: $0 \sim 1$ [0]
--------------------	-----------------------

- 0: Vector control 1
- 1: Vector control 2

P0.02	Frequency source setting	Range:	0~6	[0]	
	11	8.	-		

0: Digital setting 1, set by ▲or ▼ key.

Initial frequency is the value of P0.04 and it can be adjusted via  $\triangle$  and  $\nabla$  keys on the keypad.

1: Digital setting 2 set by terminal UP/DN.

Initial frequency is the value of F0.02 and it can be adjusted via terminal LIP/DN

2: Digital setting 3, set through serial communication port Initial frequency is the value of P0.04 and it can be adjusted via serial communication port.

#### 3: VCI

The reference frequency is set by voltage input via terminal VCI and the input voltage range is DC  $0\sim10$ VDC..

### 4: CCI

The reference frequency is set by voltage or current input via terminal CCI and the input range is DC 0~10 VDC (if jumper CN7 (SW1) is placed at V side) or DC0~20mA (if jumper CN7 (SW1) is placed at I side).

5: Terminal Pulse Setting

The reference frequency is set by terminals X4 or X5, see P5.03~P5.04. The input pulse range: 15~30V, 0~50.0 kHz.

6: Keypad Potentiometer Setting (for power lower than B3000-4T0040G) The reference frequency is set by potentiometer, the adjusting range is  $0^{\sim}$  Max (P0.09).

#### Note:

For method 3, 4 and 5, the frequency calculation curve is given in P5.10~P5.21, please refer to 5.5.

P0.03 Auxiliary reference frequency Range: 00~13 [0]

The setting frequency of B3000 is composed of main reference frequency and auxiliary reference frequency. P0.03 \, P0.05 \, P9.17 \, P9.18 are used to define auxiliary reference frequency. Figure 5-1 shows the formation process of setting frequency.

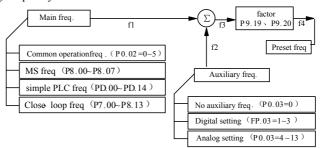


Figure 5-1 Preset Freq. Calculation Method

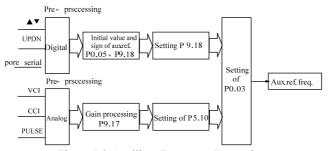


Figure 5-2 Auxiliary Frequency Processing

Table 5-1 Auxiliary reference frequency method selection

Method	Name	Description
0	invalid	Auxiliary freq.=0
1	Adjust by ▲ and ▼	
2	Adjust UP/DN	Set by P0.05
3	Set by serial port	
4	VCI	
5	CCI	
6	PULSE	
7	- VCI	Depending on actual input.
8	- CCI	Refer to P5. 10
9	- PULSE	
10	VCI-5	
11	CCI-5	

Method	Name	Description
12	PULSE-0.5×Max pulse input	
12	freq.	
12	Potentiometer (for power lower	
13	than B3000-4T0040G)	

Select digital setting 3, you may set P0.03 via serial port to change auxiliary frequency.

If VCI-5 or CCI-5 is selected, take 5V input as the point corresponding to zero frequency, 0~5V input corresponds to negative output, 5~10V input corresponds to positive output. See Figure5-3.

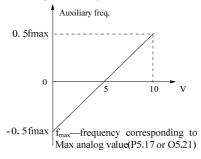


Figure 5-3 Frequency Setting Via VCI-5 or CCI-5

If PULSE- $0.5 \times P5.13$  is taken as auxiliary frequency setting method, one half of P5.13 (max. pulse freq.) as the point corresponding to zero frequency,  $0 \sim 0.5$  times of F1.03 input corresponds to negative output,  $0.5 \sim 1$  times of P5.13 input corresponds to positive output. See Figure5-4.

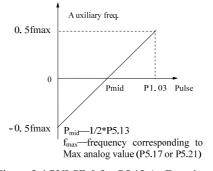


Figure 5-4 PULSE-0.5 × P5.13 As Freq. input

F9.17: Analog auxiliary reference factor

It is valid when F0.03=4~12. The auxiliary reference undergoes F9.17 gain calculation first, and then output according to F5.10.

P9.18: digital auxiliary reference control

It is valid when  $P0.03=1\sim3$ . See Figure 5-5.

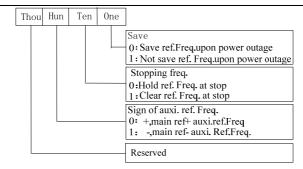


Figure 5-5 Digital Auxiliary Freq. Setting

One's place of P9.18

0: save the auxiliary freq. at power off

The auxiliary frequency will be saved in P9.03, and the sign of the freq. saved in P9.18.

1: not save the auxiliary freq. at power off

Ten's place of P9. 18

0: maintain the auxiliary freq. if the inverter stops

1: preset frequency is cleared if the inverter stops

Hundred's place of P9.18: sign of auxiliary freq.

0: (+) positive sign.

Preset freq. is the sum of main freq. and auxiliary freq.

1: (-) negative sign

Preset freq. is the result of main freq. minus auxiliary freq.

#### Note:

When the inputting mode of auxiliary reference frequency is the same with that of main reference frequency, the auxiliary reference frequency setting is invalid.

P0.04	Keypad digital setting	Range: Lower limit of freq.~Upper limit of freq. 【50.00Hz】
		01 11eq. \$30.00HZ

When the frequency source setting method is defined as keypad digital setting(P0.02=0, 1, 2), P0.04 is the initial value of frequency.

P0.05 Digital auxiliary	Range: 0.00~650.00Hz 【0.00Hz】
frequency	

P0.05: The initial value of digital auxiliary frequency.

It is valid only and it is the initial value of auxiliary frequency when  $P0.03=1\sim3$ .

P0.06	Base frequency	Range: 0.00~650.00Hz 【50.00Hz】
P0.07	Upper limit of freq.	Range: Upper limit~Max output freq. [50.00Hz]

P0.08	Lower limit of	Range:	0∼Upper limit of freq.	【0.00Hz】
freq.				

Please refer f<sub>H</sub> and f<sub>L</sub>in Figure 5-6

P0.09		Range: Max{50.00, P0.12 upper limit
10.07		of frequency $\}\sim$ 650.00H $[50.00Hz]$
P0.10	Max output voltage	Range: 1~480V [Inverter's rated]

The max frequency refers to the allowed max output frequency of the inverter. Refer to the  $f_{max}$  in Figure 5-6;

Base frequency normally corresponds with the rated frequency of the motor. It is the Min frequency when the inverter outputs the highest voltage, as shown in Figure 5-6 as  $f_b$ 

Max output voltage is the inverter's output voltage when the inverter outputs base frequency, as shown in Figure 5-6 as  $V_{\text{max}}$ . This corresponds to the rated voltage of the inverter

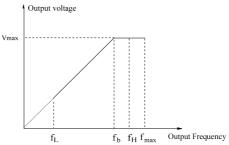


Figure 5-6 Characteristic parameters definition

The  $f_H$  and  $f_L$  are defined by P0.07 and P0.08 as upper limit and lower limit of frequency respectively.

P0.11 Running directions	Range: 0, 1 [0]
--------------------------	-----------------

The function applies only to keypad control, but not serial port control, not terminal control mode.

0: Forward

1: Reverse

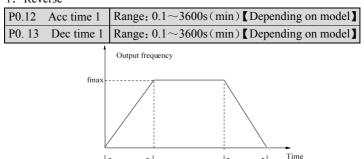


Figure 5-7 Acc/Dec time definition

Acc time is the time taken for the motor to accelerate from 0 Hz to the maximum frequency (as set in P0.09), see  $t_1$  in Figure 5-7. Dec time is the time taken for the motor to decelerate from maximum frequency (P0.09) to 0 Hz, see  $t_2$  in Figure 5-7.

B3000 has four pairs of Acc/Dec time. Here we only introduce Acc/Dec time 1. Please find acc/dec time 2~4 in section 5.9: P8.14~P8.19

P0.14 Anti-reverse setting	range: 0, 1 [0]
----------------------------	-----------------

- 0: Reverse allowed
- 1: Reverse not allowed

# 7.2 Motor Parameter (P1)

P1.00 Model	Range: 0, 1 [0]
-------------	-----------------

- 0: G model (Constant torque)
- 1: P model (Pump & Fan)

### Note:

For power lower than B3000-4T0040G, P1.00 is reserved.

P1.01	Motor's poles	Range: 2~14 [4]
P1.02	Rated power	Range: 0.4~1000kW [depending on model]
P1.03	Rated current	Range: 0.1~6553A 【depending on model】

P1.01~P1.03 are to set motor's parameters. Be sure to input the values according to motor's nameplate.

P1.04 Current without load	Range: 0.1~6553A [depending on model]	
P1.05 Stator resistance	Range: 0.0~50.00%	
P1.03 Statol resistance	【depending on model】	
P1.06 Leakage	Range: 0.0~50.00%	
inductance	【depending on model】	
P1.07 Rotor resistance	Range: 0.0~50.00%	
F1.07 KOIOI TESISIANCE	【depending on model】	
P1.08 Mutual inductance	Range: 0.0~2000.0%	
P1.08 Mutual inductance	【depending on model】	

Please refer the above parameters to Figure 5-8.

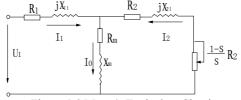


Figure 5-8 Motor's Equivalent Circuit

In Figure 5-8, R1, X11, R2, X21, X<sub>m</sub> and I0 represent stator's resistance, stator's leakage inductance, rotor's resistance, rotor's leakage inductance, mutual inductance and current without load respectively. The setting of P1.06 is the sum of stator's leakage inductance and rotor's inductance.

The settings of P1.05 ~P1.08 are all percentage. Formula used for calculating stator's resistance or rotor's resistance:

$$\%R = \frac{R}{V/(\sqrt{3} \cdot I)} \times 100\%$$

R: Stator's resistance or rotor's resistance that is converted to the stator's side;

V: Rated voltage;

I: Motor's rated current:

Formula for calculating (leakage inductance or mutual inductance);

$$\%X = \frac{X}{V/(\sqrt{3} \cdot I)} \times 100\%$$

X: The sum of leakage inductance of stator and rotor, or mutual inductance. The rotor's inductance has been converted to the stator's side;

V: Rated voltage;

I: Motor's rated current

If motor's parameters are available, please set  $P1.05 \sim P1.08$  to the values calculated according to the above formula.

If the inverter performs auto-tuning of motor's parameters, then the settings of P1.04~P1.08 after the auto-tuning process will be updated.

After motor power (setting of P1.02) is changed, the inverter will set P1.03~P1.08 to corresponding parameters.

P1.09	Rated slip frequency	Range: 0.00~20.00Hz Depending on model	
-------	----------------------	--	--

Motor's rated slip frequency can be calculated by the motor's rated speed (on the nameplate):

Rated slip frequency = motor's rated frequency (i.e. basic operating frequency P0.06) × (motor's synchronous speed-motor's rated speed) ÷motor's synchronous speed. Where: motor's synchronous speed = motor's rated frequency × 120÷number of motor's poles (P1.01)

After setting the slip frequency, the slip compensation will be enabled by P3.09~P3.11.

P1.10	Auto tuning	Range: $0 \sim 2$ [0]
-------	-------------	-----------------------

FH09 can be used to measure and write-in the motor's parameters automatically.

0: Auto-tuning is disabled

1: Stationary auto-tuning (Start auto-tuning to a standstill motor

Before starting auto-tuning, values on the motor's nameplate must be input correctly (P1.01~P1.03). When starting auto-tuning to a standstill motor, the stator's resistance, rotor's resistance and the leakage inductance will be measured and the measured values will be written into P1.05, P1.06 and P1.07 automatically.

# 2: Rotating auto-tuning

When starting a rotating auto-tuning, at first, the motor is in standstill status, and the stator's resistance, rotor's resistance and the leakage inductance will be measured, and then the motor begins to rotate, mutual inductance, parameters will be measured and written into P1.05, P1.06, P1.07, P1.08 and P1.04 automatically.

After auto-tuning, P1.10 will be set to 0 automatically.

### Auto-tuning procedures:

- 1) Set the "P0.06 basic operating frequency" and "P0.07 Max output voltage" correctly according to the motor's feature;
- 2) Set the P1.01, P1.02 and P1.03 correctly;
- 3) If P1.10 is set to 2, Acc time (P0.12) and Dec time (P0.13) should be set correctly and remove the load from the motor and check the safety;
- 4) Set P1.10 to 1 or 2, press FUNC/DATA, and then press RUN to start auto-tuning;
- 5) When the operating LED turns off, that means the auto-tuning is over.

#### Note:

- 1. When setting P1.10 to 2, you may increase Acc/Dec time if over-current or over-voltage fault occurs in the auto-tuning process;
- 2. When setting P1.10 to 2, the motor's load must be removed before starting rotating auto-tuning;
- 3. The motor must be in standstill status before starting the auto-tuning, otherwise the auto-tuning cannot be executed normally;
- 4. If it is inconvenient to start auto-tuning (e.g. the motor cannot break away from the load), or you don't require much on motor's control performance, you can use stationary auto-tuning or even disable the function. You may input the values on the motor's nameplate correctly (P1.01~P1.03);
- 5. If the auto-tuning function is unavailable and there is motor's parameters on the nameplate, you should input the values correctly (P1.01~P1.03), and then input the calculated values (P1.04~P1.08). Please set the parameters correctly;

6. If auto-tuning is not successful, the inverter alarms and displays fault F.tU.

## 7.3 Start/Brake Parameter (P2)

P2.00 Start mode	Range: 0, 1, 2 [0]
------------------	--------------------

P2.00=0: Start at start frequency

The inverter is started at start frequency (P2.01) and in preset time (P2.02).

P2.00=1: Brake first and then start at start frequency.

DC brake first, refer to P2.03 \ P2.04, and then start in the manner of P2.00=0

P2.00=2: Rotate speed tracking and then start at start frequency (For power lower than B3000-4T0040G, P2.00 is reserved)

Tracking motor's rotate speed and directions automatically. Start the motor during rotating smoothly and without any impact. Please refer to Figure 5-a.

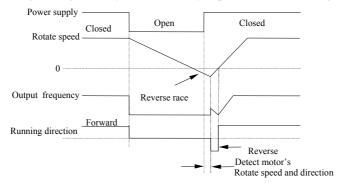


Figure 5-a

### Note:

- 1. Start mode 1 applies to small-inertia motor when the inverter stops, the motor is still rotating. For large-inertia load, do not restart until the motor stops.
- 2. Start mode 2 applies to large-inertia motor when the inverter stops, the motor is still running.
- 3. The performance of start mode 2 is related to motor parameters. Please set the parameters of PH correctly.
- 4. When driving synchronized motor, it is recommended to use start mode 0.

P2.01	Start frequency	Range:	0.20~60.00Hz【0.20Hz】
P2.02	Start frequency hold time	Range:	0.0~10.0s 【0.0s】

Start frequency refers the frequency at which the inverter starts, as shown in Figure 5-9 as  $f_{S_c}$  Start frequency hold time refers the time within which the inverter runs at start frequency during start up, as shown in Figure 5-9  $t_{1:}$ 

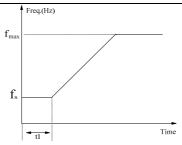


Figure 5-9 Relation of Start Freq. and Start Time

### Note:

The start frequency is not limited by lower limit of the frequency.

P2.03	DC brake current at startup	Range: Depending on model [0.0%]
P2.04	DC brake time at startup	Range: Depending on model [0.0s]

P2.03 and P2.04 are valid only when you set P2.00=1, that is, braking before starting. See Figure 5-10.

DC brake current at startup is determined by inverter model,

4.0KW and below G type:  $0\sim150\%$ ; P type:  $0\sim130\%$ .

5.5KW and above G type:  $0\sim100\%$ ; P type:  $0\sim80\%$ .

DC braking current start up is relative to the percentage of the rated current of the inverter.

If the brake time at startup is set to 0.0s, no brake process.

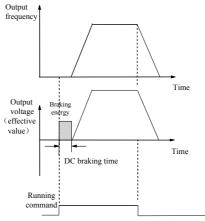


Figure 5-10 Start mode 1

P2.05 Acc/Dec	Range: 0, 1 [0]
---------------	-----------------

# P2.05=0: Linear Acc/Dec

The output frequency increase or decrease according to a fixed slope, see Figure 5-11.

# P2.05=1: S curve Acc/Dec

The output frequency increase or decrease according to S curve, see Figure 5-12.

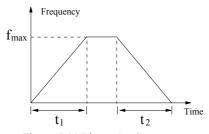


Figure 5-11 Linear Acc/Dec curve

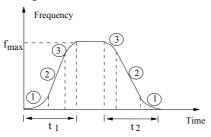


Figure 5-12 Acc/Dec S curve

P2.06	S curve start time	Range:	10~50% 【20.0%】
P2.07	S curve rising time	Range:	10~80% 【60.0%】

P2.06  $\searrow$  P2.07are only valid when F2.05=1 (S curve mode) and P2.06+P2.07  $\leq$  90%.

S curve start time is illustrated in Figure 5-12 as ①, the change rate of output frequency is increasing from 0.

S curve rising time is illustrated in Figure 5-12 as ②, the change rate remains the same

S curve end time is illustrated in Figure 5-12 as  $\ \ \,$   $\ \ \,$   $\ \ \,$  The change rate decreases to 0.

S curve Acc/Dec is suitable to the start and stop of elevator, conveyer, etc.

### 0: Decelerate to stop

When the inverter receives Stop command, it will reduce output frequency to zero and stop within preset deceleration time.

### 1: Coast to stop

When the inverter receives Stop command, it will stop outputting frequency and stop gradually relying on load inertia.

# 2: Deceleration + DC braking

When the inverter receives Stop command, it will reduce output frequency within preset Dec time. When it arrives at the frequency threshold of DC braking, the DC braking begins. Please refer to P2.09~P2.12.

P2.09 Frequency threshold of DC braking	Range: 0.00~60.00Hz [1.00Hz]
P2.10 DC brake delay time	Range: 0.00~10.00s [0.00s]
P2.11 DC brake current	Range: Depending on model [120.0%/100.0%]
P2.12 DC brake time at stop	Range: Depending on model [0.5s]

DC braking delay time is the period from arriving at frequency threshold (P2.09) to starting braking.

During the period, there is no output from the inverter. This function can prevent current overshoot of high power motor at startup.

For power lower than B3000-4T0040G:

The braking current is different depending on inverter's model, G type:  $0\sim150\%$  of inverter's rated current (max. current among the 3 phases), P type:  $0\sim130\%$  of inverter's rated current (max. current among the 3 phases).

For power higher than B3000-4T0055G/0075P:

The braking current is different depending on inverter's model, G type:  $0\sim150\%$  of inverter's rated current (max. current among the 3 phases), P type:  $0\sim130\%$  of inverter's rated current (max. current among the 3 phases).

If the brake time at stop is set at 0.0s, there is no braking process.

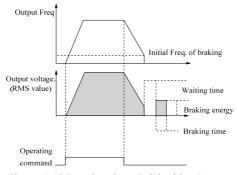


Figure 5-13 Deceleration +DC braking Process

P2.13 Dynamic braking	Range: 0, 1 [0]
-----------------------	-----------------

0: Disabled

1: Enabled

#### Note:

Please set this parameter properly according to your needs, otherwise, the control performance will be suffered.

P2.14	Ration of braking time	Range:	0.0~100.0%	【100.0%】
to total	operating time			

The max. Continuous dynamic braking time is calculated with 100s as a cycle.

#### Note:

The resistance and power of the braking resistor should be considered.

# 7.4 Flux vector control parameters (P3)

P3.00	V/F curve setting	Range:	0~3 [0]
P3.01	V/F freq. F3	Range:	P3.03~P0.06【0.00Hz】
P3.02	V/F voltage V3	Range:	P3.04~100.0% 【0.0%】
P3.03	V/F freq. F2	Range:	P3.05~P3.01【0.00Hz】
P3.04	V/F voltageV2	Range:	P3.06~P3.02【0.0%】
P3.05	V/F freq. F1	Range:	0∼P3.03【0.00Hz】
P3.06	V/F voltageV1	Range:	0~P3.04【0.0%】

This group of parameters defines the V/F setting modes so as to satisfy the requirements of different loads. Three fixed curves and one user-defined curve can be selected according to the setting of P3.00.

If P3.00 is set to 1, a 2-order curve is selected, as shown in Figure 5-14 as curve 1;

If P3.00 is set to 2, a 1.7-order curve is selected, as shown in Figure 5-14 as curve 2:

If P3.00 is set to 3, a 1.2-order curve is selected, as shown in Figure 5-14 as curve 3.

The above V/F curves are suitable for the variable-torque loads such as fan & pumps. The user can select the curves according to the actual load so as to achieve the best energy-saving effects.

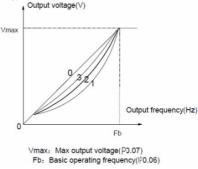


Figure 5-14 Torque-reducing curve

If P3.00 is set to 0, you can define a curve by P3.01~P3.06, i.e. a polygonal line defined by 3 points (V1, F1), (V2, F2), (V3, F3), to satisfy the needs of special loads, as shown in Figure 5-15.

The default is a straight line, shown in Figure 5-14 as curve 0.

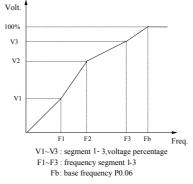
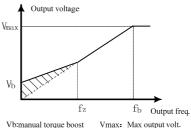


Figure 5-15 User Defined V/F curve

P3.07 Torqu	ue boost	Range:	0~30.0%	Depending on
		model ]		

In order to compensate the torque drop at low frequency, the inverter can boost the voltage so as to increase the torque. If F0.09 is set to 0, auto torque boost is enabled and if set at non-zero, manual torque boost is enabled, as shown in Figure 5-16.



Vb:manual torque boost Vmax: Max output volt. Fz:cut-off freq for torque boost fb: Basic output freq.

Figure 5-16 Torque boost (shadow area: boost value)

#### Note:

- 1. Wrong parameter setting can cause overheating of the motor or triggers the over-current protection of the inverter.
- 2. Refer to P3.08 for definition of fz.
- 3. When using synchron motor, you should select manual torque boost, and adjust V/F curve according to the motor parameters and application.

P3.08 Manual torque boost	Range: 0~50% 【10.0%】
cutoff point	

P3.08 defines the ratio of the cut-off frequency used for manual torque boost to the base frequency (defined by P0.06), as shown in Figure 5-16 as fz. This cut-off frequency adapts to any V/F curve defined by P3.00.

P3.09 Slip co	mpensation gain	Range:	0.0~300.0%	【100.0%】
P3.10 Slip co	mpensation limit	Range:	0.0~500.0%	【200.0%】
P3.11 Compe	ensation time	Range: model	0.1~25.0s	Depending on

The change in motor torque will affect motor slip and result in speed change. Through slip compensation, the output frequency can be adjusted according to motor load torque, so as to reduce speed change caused by load change. See Figure 5-17.

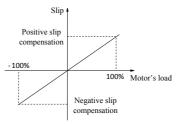


Figure 5-17 Auto slip compensation

Electromotion state: Increase the gain of slip compensation gradually when the actual speed is lower than the reference speed (P3.09)

Power generation state: Increase the gain of slip compensation gradually when the actual speed is higher than the reference speed (P3.09).

Slip compensation range: limit of slip compensation (P3.10)  $\times$  rated slip (P1.09).

#### Note:

The value of automatically compensated slip is dependent on the motor's rated slip; therefore the motors rated speed must be set correctly (P1.09).

P3.12 AVR function Range: 0, 1, 2 (2)
---------------------------------------

- 0: Disabled
- 1: Always enabled
- 2: Disabled during decelerating

AVR: auto voltage adjustment. This function can keep constant output voltage when the input voltage deviates from rated value. Therefore, the function should be enabled all the time especially when the input voltage is higher than the rated value.

If AVR is disabled during deceleration, the Dec time is shorter but the current is higher, otherwise, the motor decelerates smoothly with lower current, but the Dec time is longer.

P3.13 Auto energy saving	Range: 0, 1 [0]
--------------------------	-----------------

0: Disabled

### 1: Enabled

The inverter can detect load current and adjust voltage accordingly to save energy.

#### Note:

This function is preferable to the load such as fan and pump..

P3.14 Motor stabilization factor	Range: 0~255 [Depending on model]
----------------------------------	-----------------------------------

P3.14 is used to suppress the oscillation caused by the inverter and the motor. If the inverter's output current changes constantly at fixed load, the oscillation can be reduced by adjusting P3.14.

For power lower than 55kW, the default value is 10;

For power higher 55kW, the default value is 20.

# 7.5 Retention parameter (P4)

P4.00~ P4.10	Reserved	-

# 7.6 Multi-function terminal (P5)

P5.00	Function of multi-function terminal X1	Range: 0~43 [0]
P5.01	Function of multi-function terminal X2	Range: 0~43 [0]
P5.02	Function of multi-function terminal X3	Range: 0~43 [0]
P5.03	Function of multi-function terminal X4	Range: 0~47 [0]
P5.04	Function of multi-function terminal X5	Range: 0~48 [0]
P5.05	(Reserved)	
P5.06	(Reserved)	
P5.07	(Reserved)	

The multi-function terminals can realize various functions. You may assign functions to them by setting parameters P5.00~P5.04. Please refer to Table 5-3. Take X1~X3 for example in the following description.

Table 5-2 Functions of multi-function terminals

Setting	Functions	Setting	Functions	
0	No function	1	MS frequency 1	
2	MS frequency 2	3	MS frequency 3	
4	Acc/Dec time 1	5	Acc/Dec time 2	
6	External fault	7	External fault normally-closed	
	normally-open input	,	input	
8	Reset signal	9	Forward jog	
10	Reverse jog	11	Coast-to-stop input	
12	Frequency increase(UP)	13	Frequency decrease(DN)	

Setting	Functions	Setting	Functions	
14	PLC operation pause	15	Acc/Dec prohibit	
16	3-wire operation control	17	External interrupt signal normally-open input	
18	External interrupt signal normally-close input	19	DC injection braking command	
20	Disable close-loop	21	Disable PLC	
22	Frequency setting method 1	23	Frequency setting method 2	
24	Frequency setting method 3	25	Reference freq. is input via CCI	
26	MS frequency 4	27	Terminal control mode is forcibly enabled	
28	Control mode 1	29	Control mode 2	
30	Reserved	31	Reserved	
32	Reserved	33	Reserved	
34	Reserved	35	External stop command	
36	Running forward	37	Inverter operation prohibiting	
38	Running reverse	39	Reserved	
40	Clear auxiliary reference frequency	41	Reset PLC stop status	
42	Clear counter's record	43	Signal of triggering counter	
44	Input the signal of length	45	Pulse input	
46	Single phase speed measuring	47	Speed measuring input SM1 (only for X4)	
48	Speed measuring input SM2 (only for X5)			

# 1~3: 多段频率端子 1~3 (26 为段频率端子 4)

多功能端子设定为 1~3 和 26 功能时,通过改变端子状态选择不同的多段频率.ON 为端子有效,OFF 为端子无效,最多可以定义 16 段频率.

Table 5-3 MS Speed

X <sub>4</sub>	$X_3$	$X_2$	$X_1$	Freq.
OFF	OFF	OFF	OFF	Common freq.
OFF	OFF	OFF	ON	MS freq. 1
OFF	OFF	ON	OFF	MS freq. 2
OFF	OFF	ON	ON	MS freq.3
OFF	ON	OFF	OFF	MS freq.4

$X_4$	$X_3$	$X_2$	$X_1$	Freq.
OFF	ON	OFF	ON	MS freq. 5
OFF	ON	ON	OFF	MS freq. 6
OFF	ON	ON	ON	MS freq. 7
ON	OFF	OFF	OFF	MS freq. 8
ON	OFF	OFF	ON	MS freq. 9
ON	OFF	ON	OFF	MS freq. 10
ON	OFF	ON	ON	MS freq. 11
ON	ON	OFF	OFF	MS freq. 12
ON	ON	OFF	ON	MS freq. 13
ON	ON	ON	OFF	MS freq. 14
ON	ON	ON	ON	MS freq. 15

Figure 5-19 illustrated the wiring of terminal control of MS running. K5 and K6 control the running direction. The combination of K1, K2 and K3  $\,$  K4can enable common running or MS running with  $1{\sim}15$  speeds.

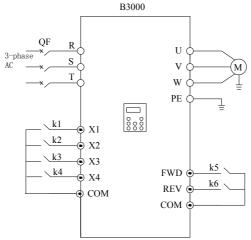


Figure 5-19 Wiring of MS running

## **4~5:** Acc/Dec time terminal

Table 5-4 Acc/Dec Time Selection

X2	X1	Acc/Dec time selection
OFF	OFF	Acc time 1/ Dec time1
OFF	ON	Acc time 2/ Dec time 2
ON	OFF	Acc time 3/ Dec time 3

ON	ON	Acc time 4/ Dec time 4

By combination of the ON/OFF state of Terminal 1 and 2, you can get 4 groups of Acc/Dec time.

### 6~7: External fault signal (normally-open/close input)

If the setting is 6~7, fault signal of external equipment can be input via the terminal, which is convenient for the inverter to monitor the fault of external equipment. Once the inverter receives the fault signal, it will display "F.ED". The fault signal has two input modes, i.e. normally-open and normally-close.

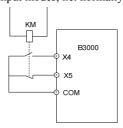


Figure 5-20 Normally-open/close input

In Figure 5-20, X4 is normally open input and X5 normally close input. KM is external fault relay.

#### 8: Reset

If any of P5.00~P5.04 is set at 8, the inverter can be reset via the terminal when the inverter has a fault. The function of this terminal is the same with the RESET key on the keypad.

### 9~10: External jog command (JOGF/JOGR)

If any of P5.00~P5.04 is set at 9~10, the terminal can enable the jog operation. JOGF is terminal for forward jog operation command and JOGR is terminal for reverse jog operation command. Jog frequency, jog interval and jog Acc/Dec time are defined in P9.05~P9.08.

## 11: Coast to stop

This function is the same with P2.08, however, it is realized by terminal and convenient for remote control.

## 12~13: Frequency increase (UP) /decrease (DN)

If the setting is  $12\sim13$ , the terminal can be used to increase or decrease frequency instead of  $\triangle$  and  $\nabla$  keys on the panel for remote control. This terminal is valid when P0.00=1 or P0.03=2. Increasing or decreasing rate is determined by P5.09.

## 14: Pause command for simple PLC:

If the setting is 14, the terminal is used to pause the PLC operation and the inverter operates at zero frequency when the terminal is enabled, but the running time is not counted. If the terminal is disabled, the inverter will start at start frequency and continue the PLC operation. Refer to PD.00~PD.14 for the use of this terminal.

### 15: Acc/Dec prohibit

The motor is immune to any external command except Stop command and maintain the present speed.

#### Note:

This function is disabled during normal decelerating to stop.

### 16: 3-wire operation control

Refer to P5.08.

## 17~18: External interrupt signal normally-open input

When the inverter receives an interrupt signal during running, it will stop outputs and run at zero frequency. Once the signal removed, the inverter will resume previous running at start frequency.

As Figure 5-20 shows, there are X4, normally open contacts and X5, normally closed contact.

#### Note:

Different from function 6~7, the external interrupt signal will not cause alarm, and the inverter will resume previous running once the signal removed.

## 19: DC Braking (DB)

If the setting is 19, the terminal can be used to perform DC injection braking to the motor that is running for emergency stop and accurate location. Initial braking frequency, braking delay time and braking current are defined by P2.09~P2.11. Braking time is decided by the bigger value between P2.12 and the period that the terminal is effective.

## 20: Disable close-loop

If the setting is 20, the terminal can be used to realize the flexible switching between close-loop operation and low level operating mode.

When the inverter is switched to low level operating mode, its start/stop, operating direction, ACC/Dec time are shifted to the corresponding operating modes accordingly.

#### 21: Disable PLC

If the setting is 21, the terminal is used to realize the flexible switching between PLC operation and low level operating mode.

When the inverter is switched to low level operating mode, its start/stop, operating direction, ACC/Dec time are shifted to the corresponding operating modes accordingly.

## 22~24: Reference frequency setting method

Through the combination of the ON/OFF state of X1, X2 and X3, you can select different frequency setting method, which will come into effect regardless of P0.02.

Table 5-5 Frequency Setting Mode Selection

X3	X2	X1	Mode
OFF	OFF	OFF	None
OFF	OFF	ON	Digital setting 1
OFF	ON	OFF	Digital setting 2

OFF	ON	ON	Digital setting 3
ON	OFF	OFF	VCI analog setting
ON	OFF	ON	CCI analog setting
ON	ON	OFF	Pulse
ON	ON	ON	LED keypad

## 25: Frequency reference is input via terminal CCI

If the setting is 25, the frequency reference will be input via terminal CCI forcibly. The frequency input will be changed to the previous one if this terminal function is disabled.

## 26: MS frequency 4

### 27: Terminal control mode is enabled

When this terminal function is enabled, the operating command is input through this terminal forcibly. The inverter will be controlled in the previous mode if FWD/REV terminal function is disabled.

### 28~29; Control mode selection X1~X2

Table 5-6 Control Mode Selection

X2	X1	Control mode
OFF	OFF	None
OFF	ON	LED keypad
ON	OFF	Terminal
ON	ON	Serial port

The selection of control mode is realized by the combination of ON/OFF state of any two of  $X1\sim X5$ . In the above table, you should set P5.00=28, P5.01=29.

#### 30~34: Reserved

### 35: External Stop command

This Stop command is valid to all control modes. When this function is enabled, the inverter will stop as specified P2.08.

## 36: Running forward

### 37: Prohibit inverter from operating

If this function is enabled, the inverter that is operating will coast to stop and the inverter ready to run will be prohibited to start. This function is mainly used as safety protection.

#### 38: Reverse run

#### 39: Reserved

## 40: Clear the setting of auxiliary reference frequency

This function is valid for auxiliary reference frequency (P0.03=1, 2 and 3) to clear it to zero, so that the reference frequency is determined solely by main reference

#### 41: Reset PLC state

When the inverter stops in PLC mode, the memorized PLC operating information (operating stage, operating time, operating frequency, etc.) will be cleared

### 42: Clear the counter to zero

This function is to clear the counter to zero and is used in conjunction with function 43.

## 43: Input signal to trigger the counter

When the setting is 43, this terminal is used to input counting pulse signal to the internal counter of the inverter. The max. pulse frequency is 200Hz. The present counting value can be saved at power off. See P6.10 and P6.11 for details.

## 44: Input the signal of length

This function is only effective to multi-function input terminals X4 and X5. The terminal is used in fixed-length control. Length is calculated by input pulses. See PC.08~PC.13 for details.

### 45: Pulse frequency input

This function is effective only to multi-function input terminals X4 and X5. The terminal is used to input pulse signal that is used as frequency reference. Refer tp F1 parameters for the relationship between input pulse frequency and the reference frequency.

### 46: Single-phase speed measuring input

This function is effective only to multi-function input terminals X4 and X5. See section 3.2.3 for input characteristics. The speed control accuracy is  $\pm 0.1\%$ . Single-phase speed feedback control can be realized by using this terminal and PG.

## 47: Speed measuring input SM1

### 48: Speed measuring input SM2

This function is effective only to multi-function input terminals X4 and X5. See section 3.2.3 for input characteristics. The speed control accuracy is  $\pm 0.1\%$ . 2-phase speed feedback control can be realized by using this terminal and PG.

#### Note:

When the inverter is in motor auto-tuning status, No.  $44\sim47$  functions of X4 are disabled automatically.

P5.08 Terminal control mode	Range: $0 \sim 3$ [0]
-----------------------------	-----------------------

This parameter defines four operating modes controlled by external terminals.

## 0: 2-wire operating mode 1

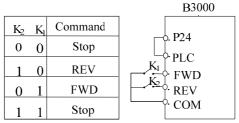


Figure 5-21 2-wire Operation Mode 1

## 1: 2-wire operating mode 2

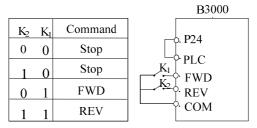


Figure 5-22 2-wire Operation Mode 2

## 2: 3-wire operating mode 1

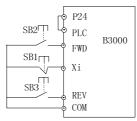


Figure 5-23 3-wire Operation Mode 1

SB1: Stop button; SB2: Run forward button; SB3: Run reverse button Terminal Xi is the multi-function input terminal of X1~X5. For this case, the corresponding parameter should be set at 16 (3-wire operation).

## 3: 3-wire operating mode 2

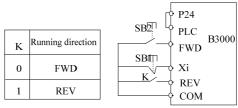


Figure 5-24 3-wire Operation Mode 2

## SB1: Stop button; SB2: Run button

Terminal Xi is the multi-function input terminal of X1~X5. For this case, the corresponding parameter should be set at 16 (3-wire operation).

#### Note:

In terminal control mode, for 2-wire operating mode 1 and 2, although the terminal is effective, the inverter will not run if there is external stop command. If you want to start the inverter, you should activate FWD/REV terminal again, e.g. set any of P5.00~P5.04 at 11 or 35, PLC stop after single cycle, stop after preset length arrival, Stop key pressed (see P9.21). When the inverter stops due to a fault, it will start immediately if the terminal FWD/REV is enabled and the fault is cleared.

P5.09 UP/DN rate Range: 0.01~99.99Hz/s [1.00Hz/s]
---

To define the increase/decrease rate when using UP/DN terminal to change reference frequency.

1 3	
P5.10 Freq. Curve selection	Range: 000~111 [000]
P5.11 Gain of reference frequency selector	Range: 0.00~9.99 【1.00】
P5.12 Filter constant	Range: 0.01~50.00s [0.50s]
P5.13 Max. input pulse freq.	Range: 0.1~50.0kHz [10.0kHz]
P5.14 Ratio of Min. input of curve 1	Range: 0.0%~P5.16 【2.0%】
P5.15 Frequency corresponds to min. input if curve	Range: 0.0~P0.09 [0.00Hz]
P5.16 Ratio of Max. input of curve1	Range: P5.14~100.0%  [100.0%]
P5.17 Frequency corresponds to max. input of curve 1	Range: 0.0~P0.09 [50.00Hz]
P5.18 Ratio of Min. input of curve2	Range: $0.0\% \sim P5.20 \ [0.0\%]$
P5.19 Frequency corresponds to min. input	Range: 0.0~P0.09 [0.00Hz]
P5.20 Ratio of Max. input of curve 2	Range: P5.18~100.0%  [100.0%]
P5.21 Frequency corresponds to max. input	Range: 0.0~P0.09 [50.00Hz]

When selecting VCI and CCI or PULSE input as open loop setting method, the process is shown in Figure 5-25.



Figure 5-25 The process of setting reference freq.

After the input passes through the filter and gain processor, the relationship of its value and reference frequency is determined by curve 1 or curve 2, which are decided by P5.14~P5.17and P5.18~P5.21 respectively. Both of them can work as positive or negative logic, as shown in Figure 5-26.

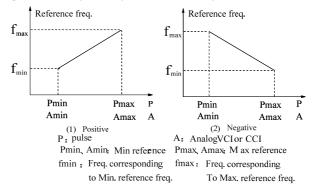


Figure 5-26 Reference freq. curve

When the analog input A is 100%, it is a 10V or 20mA signal and the reference frequency is the maximum; when the pulse input is 100%, it corresponds to P5.13 (max. input pulse frequency).

P5.12 defines the filter time. The longer the time, the stronger the immunity to disturbance, the slower the response, and vice versa.

P5.10 is to select the reference frequency curve of VCI, CCI and PULSE setting method, see Figure 5-27.

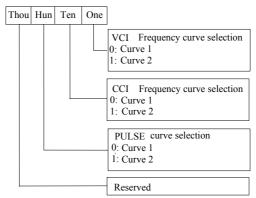


Figure 5-27 Frequency curve selection

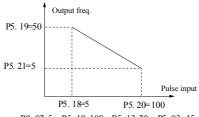
Suppose you want to:

- ①set reference frequency by terminal pulse signal;
- ③ input signal range: 1kHz~20kHz;

4 1kHz input for reference frequency 50Hz, 20kHz input for reference frequency 5Hz;

To meet the above requirement, you should set:

- ①P0.02=5, set terminal pulse mode;
- ②P5.03=45, input pulse signal from X4;
- ③P5.10=100, select curve 2;
- 4P5.13=20.0 kHz, set max. pulse frequency at 20kHz;
- ⑤ P5.18= $1 \div 20 \times 100\% = 5.0\%$ , to set the ratio of min input of curve 2 (1kHz) to F1.03 (20kHz);
- ⑥ P5.19=50.00Hz; reference frequency corresponds to min. input.
- $\bigcirc$  P5.20=20÷20 × 100%=100.0%, to set the ratio of max. input of curve 2 (1kHz) to P1.04 (20kHz);
- \$ P5.21=5.00Hz, to set the reference frequency corresponding to max. input.



P0. 02=5, P5. 10=100, P5. 13=20, P5. 03=45

Figure 5-28 Frequency Set By Pulse Signal

## 7.7 Output terminal control parameters (P6)

P6.00	Open collector output terminal Y1	Range: 0~19 [0]
P6.01	Open collector output terminal Y2	Range: 0~32 [1]
P6.02	Relay 1 output function	Range: 0~19 [16]
P6.03	Relay 2 output function	Range: 0~19 [16]

Refer to section 3.3.2 for the output characteristics of Y1, Y2 and the relay's output terminal. Table 5-8 shows the functions of the above 3 terminals. Note that one function can be selected repeatedly.

F6.01=20 $\sim$ 32, Y2 is the output pulse frequency, range: 0 $\sim$ max. pulse frequency (P6.10). The relation between the output pulse frequency and the parameters it presents are shown in 20 $\sim$ 32 in the table below. The extended function 2 of host is to control Y2 by serial port directly. The max setting of P6.10 is 65535.

Table 5-8 Parameter Setting and Function of Output Terminals

Setting	Function	Setting	Function
0	Inverter running signal (RUN)	1	Frequency arrival signal (FAR)
2	Frequency detection threshold (FDT1)	3	Frequency detection threshold (FDT2)
4	Overload signal (OL)	5	Low voltage lock-up signal (LU)
6	External stop command (EXT)	7	Higher limit of frequency (FHL)
8	Lower limit of frequency (FLL)	9	Zero-speed running
10	Completion of simple PLC operation	11	PLC cycle completion indication
12	Preset counting value arrival	13	Specified counting value arrival
14	Preset length arrival	15	Inverter is ready (RDY)
16	Inverter fails	17	Extended function 1 of host
18	Reserved	19	Preset operation time out

Setting	Function	Range
20	Freq. before slip compensation	0∼Max. output freq.
21	Freq. after slip compensation	0∼Max. output freq.
22	Preset freq.	$0\sim$ Max. output freq.
23	Output current	0∼2 times of inverter's rated current
24	Output current	0∼2 times of inverter's rated current
25	Output torque	0~2 times of inverter's rated torque
26	Output voltage	$0\sim1.2$ times of inverter's rated voltage
27	Bus voltage	0∼800V
28	VCI	0~10V
29	CCI	0~10V/0~20mA
30	Output power	$0\sim$ 2 of rated power
31	Extended function 2 of host	0~65535
32	Potentiometer setting(for power lower thanB3000-4T0040G/00 55P)	0~10V

The explanation of output signal is shown in Table 5-8.

0: Inverter running signal (RUN)

This signal will be given if the inverter is running.

1: Frequency arrival signal (FAR)

See P6.13.

2: Frequency detection threshold (FDT1)

See P6 14~P6 15

3: Frequency detection threshold (FDT2)

See P6.16~P6.17.

4: Overload signal (OL)

The signal will be given if the inverter's output current is bigger than the value defined by FL.05 and the overload time is longer than the time defined by FL.06. This function is usually used for overload pre-alarm. See Figure 5-78.

5: Low voltage lock-up signal (LU)

The signal will be given when the DC bus voltage is lower than the low voltage limit, and the LED displays "-LU-".

6: External stopping command (EXT)

The terminal outputs the indicating signal if the inverter outputs tripping signal caused by external fault (F.Ed).

7: Higher limit of frequency (FHL)

The signal is given if the preset frequency is higher than upper limit of frequency and the operating frequency reaches the upper limit of frequency.

8: Lower limit of frequency (FLL)

The signal is given if the preset frequency is higher than lower limit of frequency and the operating frequency reaches the lower limit of frequency.

9: Zero-speed running

The signal is given if the inverter's output frequency is 0 and the inverter is in operating status.

10: Completion of simple PLC operation stages

The signal is given (pulse, 500ms) if the present stage of PLC operation is finished.

11: PLC cycle completion indication

The signal (pulse, 500ms) is given if one cycle of PLC operation is finished.

12: preset counting value arrival

13: reference length arrival

Refer to P6.11~P6.12.

14: preset length arrival

The signal is given if the setting of PC.09 (actual length) is bigger than PC.08 (preset length). The length counting terminal is the one whose parameter (P5.03 or P5.04) is set at 44.

15: Inverter is ready (RDY)

The RDY signal is output when the inverter has no fault, its DC bus voltage is normal; the Start Prohibit function is disabled. It is ready to start.

16: Inverter fails

The signal is given if the inverter has faults.

17: Extended function 1 of host

The output signal of terminal Y1, Y2 or TC is directly controlled by a serial port. Refer to the communication protocol of B3000.

18: Reserved

19: preset operating time out

The signal is given if the inverter's total operating time (PN.01) reaches preset operating time (PN.00).

P6.04	AO1 output function	Range: 0~12 [0]
P6.05	AO2 output function	Range: 0~12 [3]
P6.06	Reserved	

AO1 and AO2 are analog output terminals.

Refer to section 3.3.2 for the output characteristics of AO1 and AO2.

Refer to Table 5-9 for the function of P6.04 and P6.05.

Table 5-9 Signals from AO1 and AO2

Setting	Function	Range
0	Output freq. before compensation	0∼Max. output freq.
1	Output freq. after compensation	0∼Max. output freq.
2	Preset freq.	$0\sim$ Max. output freq.
3	Output current	0∼2 times of inverter's rated current
4	Output current	0∼2 times of motor's rated current
5	Output torque	$0\sim$ 2 times of motor's torque
6	Output voltage	$0\sim$ 1.2 times of inverter's rated voltage
7	Bus voltage	0∼800V

Setting	Function	Range
8	VCI	0~10V
9	CCI	$0\sim 10 \text{V}/0\sim 20 \text{mA}$
10	Output power	$0\sim$ 2 times of rated power
11	Extended function 2 of host	0~65535
12	Setting of potentiometer	0~10V

Using extended function 2 of host, AO1 and AO2 output can be controlled by serial port directly, the output of AO1 or AO2 "65535" corresponds to max. analog output 10V (20mA).

## Suppose you want:

AO1 outputs 4~20mA, which means the bus voltage is 0~800V.

You should do the following configuration:

- ①P6.04=7, output signal presenting bus voltage;
- ②P6.07=01, AO1 output: 4~20mA;
- ③P6.08=100%, output gain 100%;
- 4 Select 0/4-20mA of CN4 (SW2) jumper.

### Note:

When X5 is select as  $44 \sim 46$ , Y2 pulse output will be invalid.

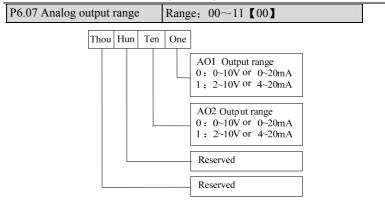


Figure 5-30 Analog Output Type Selection

The parameter is to select the output type, i.e. voltage or current, of AO1 and AO2.

CN4(SW2) jumper is for AO1, "I" represents current, "V" represents voltage. CN5(SW3) jumper is for AO2, "I" represents current, "V" represents voltage.

P6.08 AO1 output gain	Range: 0.0~200.0% [100.0%]
P6.09 AO2 output gain	Range: 0.0~200.0% 【100.0%】

You can change the measurement range or calibrate error of AO1 and AO2 outputs by adjusting the output gain.

### Note:

The parameter will come into effect immediately while you change it.

P6.10 Y2 Max output pulse freq. of Y2	Range: 0.1~50.0kHz [10.0KHz]
---------------------------------------	------------------------------

It defines the max. pulse frequency from terminal Y2. Refer to P6.11.

P6.11 Preset counting value	Range: P6.12~65535 [0]
P6.12 Specified counting value	Range: 0~P6.11 [0]

F6.11 and P6.12 are complementary to Function No.12 and No.13 in Table 5-9.

When the number of pulses defined by P6.11 is input from Xi, Yi or relay will output an indicating signal.

Suppose F6.11=8, as Figure 5-31 shows, when 8 consecutive pulses are input from Xi, Y1 will output an indicating signal.

When the number of pulses defined by P6.12 is input from Xi, Yi or relay will output an indicating signal which will last until the number of pulses defined by P6.11 is input.

Suppose P6.12=5, 6.11=8, as Figure 5-31 shows, when 5 consecutive pulses are input from Xi, Y2 will output an indicating signal and it holds the signal until the 8th pulse passes. Note that if P6.12 is bigger than P6.11, then P6.12 is invalid.

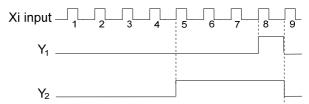


Figure 5-31 Preset counting value and specified counting value

P6.13 Freq. arrival detection range (FAR)	Range: 0.00~650.00Hz [2.50Hz]
---	-------------------------------

As shown in Figure 5-32, if the inverter's output frequency is within the detecting range of preset frequency, a pulse signal will be output. It is complementary to No.1 function in Table 5-8.

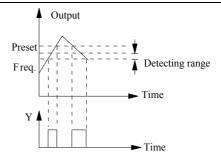


Figure 5-32 Freq. Arrival Signal Output

P6.14	FDT1 level	Range: 0.00~650.00Hz 【50.00Hz】
P6.15	FDT1 lag	Range: 0.00~650.00Hz [1.00Hz]
P6.16	FDT2 level	Range: 0.00~650.00Hz 【25.00Hz】
P6.17	FDT2 lag	Range: 0.00~650.00Hz [1.00Hz]

P6.14~P6.15 is a complement to the No.2 function in Table 5-8. P6.16~P6.17 is a complement to the No.3 function in Table 5-8. Their functions are same. Take P6.14~P6.15 for example: when the inverter's output frequency reaches FDT1 level, it outputs an indicating signal until its output frequency drops below FDT1 level (FDT1 level-FDT1 lag). As shown in Figure 5-33.

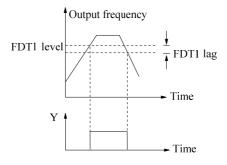


Figure 5-33 Frequency Detection

# 7.8 Close-loop control (P7)

Usually, the close loop control can be divided into two types: analog close loop and pulse close loop according to feedback. Figure 5-34 and Figure 5-35 are analog and pulse close loop control wiring diagram.

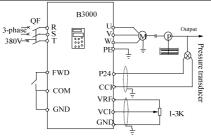


Figure 5-34 Build-in PI Analog Feedback Control

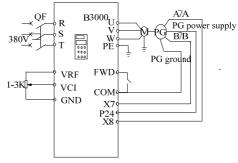


Figure 5-35 PG Speed Close Loop Control System

The mechanism of the build-in PI is shown in the figure below:

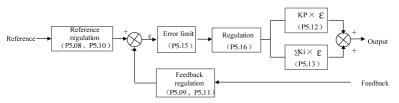


Figure 5-36 PI Working Mechanism

P7.00 Close-loop control	Range: 0, 1 [0]
--------------------------	-----------------

0: Disabled

1: Enabled

# P7.01 reference input method Range: 0~4 [0]

0: digital setting

Take the value of P7.05 (set analog close-loop feedback, P7.02= $0\sim5$ ); Take the value of P7.06 (set pulse close-loop feedback, P7.02=6).

1: VCI (0~10V)

2: CCI

Pay attention to the setting of jumper CN7 (SW1).

- 3: LED keypad (for power lower than B3000-4T0040G)
- 4: PULSE (for power lower than B3000-4T0040G)

P7.02	Feedback method	Range: 0~6 [1]

- 0: VCI analog voltage 0~10V
- 1: CCI analog input
- 2: VCI+CCI
- 3: VCI-CCI
- 4: Min{VCI, CCI}
- 5: Max{VCI, CCI}

When current input is selected, the signal will be converted to voltage signal, whose value is determined by the formula: Vout=mA/2;

P7.02=6: Pulse

It can be single-phase or 2-phase PG close loop feedback. Please refer to multi-function input terminal X4, X5 (P7.03~P7.04).

P7.03	Input filter	Range: 0.01~50.00s [0.50s]
P7.04	Feedback filter	Range: 0.01~50.00s [0.50s]

Both the input signal and feedback signal have some noise signals. These signals can be filtered by setting the time constant of filter (settings of P7.03 and P7.04). The bigger the time constant, the better the immunity capability, but the response becomes slow. The smaller the time constant, the faster the response, but the immunity capability becomes weak.

	P7.05 Digital reference input	Range: 0.00~10.00V [0.00]
--	-------------------------------	---------------------------

When analog feedback is selected (P7.02=0~5), this function allows parameter setting from keypad or serial port.

P7.06 Speed close-loop setting Range: 0~39000rpm [0 rpm]
--

When PG pulse feedback is selected (F5.02=6), speed can be set through keypad or serial port.

P7.07 Pulse number per revolution of encoder	Range: 1~9999 [1024]
--	----------------------

Please set this parameter according to the characteristics of the pulse encoder.

P7.08	Min. input	Range: 0.0%~P7.10 [0.0%]
P7.09	Feedback of min. input	Range: 0.0~100.0% [20.0%]
P7.10	Max. input	Range: P7.08~100.0%  [100.0%]
P7.11	Feedback of max. input	Range: 0.0~100.0% [ 100.0% ]

P7.08~P7.11 define the relation of analog close loop input and feedback. The values of the above parameters are percentage of input or feedback value to reference value (10V or 20mA or P5.13).

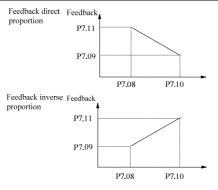


Figure 5-39 Relation of Input and Feedback

P7.12	Proportional gain	Range: 0.000~9.999 [0.050]
P7.13	Integral gain	Range: 0.000~9.999 [0.050]
P7.14	Sampling cycle	Range: 0.01~50.00s [0.50s]

The bigger the proportional gain, the faster the response, but oscillation may occur easily if proportional gain is too big.

If only proportional gain is used in regulation, the error cannot be eliminated completely. Therefore, it is preferred to use the integral gain to form a PI control system. The bigger the integral gain, the faster the response, but oscillation may occur if integral gain is too big.

P7.14 refers to the sampling cycle of feedback value. The PI regulator calculate once in each sampling cycle. The bigger the sampling cycle the slower the response.

P7.15 is the max. error between system output and the close-loop reference, as shown in Figure 5-40. PI regulator stops operation when the feedback error is within this range. Setting this parameter correctly is helpful to improve the system output accuracy and stability.

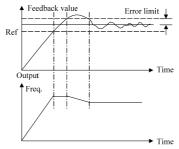


Figure 5-40 Error Limit Schematic Diagram

P7.16 Close-loop regulation	Range: 0, 1 [0]
characteristics	

0: Positive logic

Set P7.16 to 0 if the motor speed is required to increase with the reference.

1: Negative logic

Set P7.16 to 1 if the motor speed is required to decrease with the increase of the reference.

- 0: Stop integral regulation when the frequency reaches the upper or lower limits
- 1: Continue the integral regulation when the frequency reaches the upper or lower limits

It is recommended to set the parameter at 0 for the system that requires fast response.

P7.18 Preset frequency	Range:	0.00~650.00Hz【0.00Hz】
P7.19 Preset frequency hold time	Range:	0.0~3600s【0.00s】

The above parameters are helpful for the close loop control to enter stable state quickly.

After close-loop running is started, the inverter will accelerate to the preset frequency P7.18 within the accelerate time, and hold the frequency for a period of time (P7.19), and then run according to close-loop characteristic.

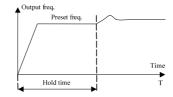


Figure 5-41 Close-loop preset frequency

P7.20 Bipolar PID choice	Range: 0~1 [0]
--------------------------	----------------

## 0: Bipolar PID is invalid

In the closed-loop process, only the output frequency is controlled by the PI adjustment according to the given and feedback.

## 1: Bipolar PID is effective

In the closed-loop process, the running direction and the output frequency of the motor are controlled according to the relation between feedback and feedback. For dynamic balance occasions. Such as cable industry power-off frame.

P7.21 Bipolar PID is maximum frequency	Range: 0.00~P0.07[50.00Hz]
P7.22 Dual polarity reverse	Range: 0.00~P0.07【50.00Hz】

maximum	frequency PID	
maximi	irequency r ib	

Sets the maximum output frequency for forward and reverse run.

P7.23 Two output maximum deviation	Range: 0.00~P0.07 [2.00Hz]
------------------------------------	----------------------------

Set the maximum difference frequency allowed by the PID output twice so as to suppress the PID output from changing too fast and stabilize the inverter operation.

P7.24 Bipolar PID parameter switch mode	Range: 0~1 [0]
---	----------------

0: PID parameter does not switch

1: PID parameters automatically switch according to the deviation

P7.25 gain 2	Bipolar PID proportional	Range:	0.000~9.999【1.000】
P7.26 2	Bipolar PID integral gain is	Range:	0.000~9.999 [0.003]

P7.12 and P7.13 are PID parameter 1, P7.25 and P7.26 are PID parameter 2 respectively.

P7.27 Bipolar PID parameter deviation lower limit switch	Range: 0.1%~P7.28 【10.0%】
P7.28 Bipolar PID parameter deviation limit switch	Range : P7.27 $\sim$ 100.0% [40.0%]

P7.24 Select PID parameter 1 when the deviation between the reference and feedback is less than the PID switching deviation lower limit when the PID parameter is switched automatically according to the deviation. If the absolute value of the deviation between the reference and feedback is larger than the upper limit of PID switching deviation, PID parameter 2; the deviation between the given and feedback PID parameter switching between the upper and lower deviation, PID parameters for the two groups of linear interpolation of PID parameters.

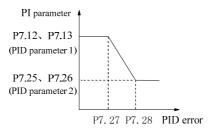


图 5-35-3 PID parameter switching diagram

P7.29	PID feedback drop test	Range:	$0.0{\sim}80.0\%$ [ $0.0\%$ ]
P7.30	PID feedback drop testing time	Range:	0∼999.9s【0.0s】

When PE.00 = 0, the PID feedback signal is less than P7.29 and continues for the time set by P7.30.

When PE.00 is not 0, when the inverter detects the PID feedback signal is less than P7.29, and the inverter frequency has reached the frequency upper limit value, and continued P7.30 set time, report the fault..

P7.31~ P7.33Reserved	Range: - [-]
----------------------	--------------

## 7.9 MS parameters (P8)

P8.00 MS freq. 1	Range: lower limit~upper limit 【 5.00Hz】
P8.01 MS freq. 2	Range: lower limit~upper limit 【10.00Hz】
P8.02 MS freq. 3	Range: lower limit~upper limit 【20.00Hz】
P8.03 MS freq. 4	Range: lower limit~upper limit 【30.00Hz】
P8.04 MS freq. 5	Range: lower limit~upper limit 【40.00Hz】
P8.05 MS freq. 6	Range: lower limit~upper limit 【45.00Hz】
P8.06 MS freq. 7	Range: lower limit~upper limit 【50.00Hz】
P8.07~ P8.14 MS	Range: lower limit~upper limit 【50.00Hz】
freq. 8~15	

These frequencies will be used in simple PLC operation and multi-speed operation.

P8.15	Acc time 2	Range: 0.1~3600s (min)	【6.0s/20.0s】
P8.16	Dec time 2	Range: 0.1~3600s (min)	【6.0s/20.0s】
P8.17	Acc time 3	Range: 0.1~3600s (min)	【6.0s/20.0s】
P8.18	Dec time 3	Range: 0.1~3600s (min)	【6.0s/20.0s】
P8.19	Acc time 4	Range: 0.1~3600s (min)	【6.0s/20.0s】
P8.20	Dec time 4	Range: 0.1~3600s (min)	[6.0s/20.0s]

Three kinds of Acc/Dec time can be defined, and the inverter's Acc/Dec time 1~4 can be selected by different combinations of control terminals, refer to P5.00~P7.07 for the definitions of terminals used to select Acc/Dec time.

## 7.10 Enhanced function (P9)



Valid only when P0.02=0, 1, 2.

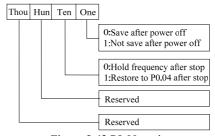


Figure 5-42 P9.00 setting

One's place of P9.00:

0: when the inverter is powered off or at undervoltage state, updates P0.04 by the actual frequency at that time.

1: when the inverter is powered off or at undervoltage state, P0.04 remains unchanged.

Ten's place of P9.00:

0: the reference frequency when the inverter stops will be saved.

1: The reference frequency will restore to P0.04 when the inverter stops.

It refers to the time period when the inverter's rotation changes from FWD to REV or REV to FWD, see Figure 5-43 as t<sub>1</sub>.

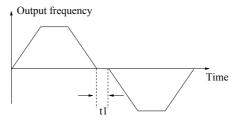


Figure 5-43 Transition time from FWD to REV

P9.02 Carrier wave	Range: 0.7~15.0kHz 【depending on
frequency	model ]

Table 5-10 Relation of Model and Carrier Freq

CWF	Max CWF (kHz)	Min CWF (kHz)	Default (kHz)
G model: 0.75kW~4.0KW	15	0.7	8
G model: 5.5kW~15kW P model: 7.5kW~18.5kW	15	0.7	8
G model: 18.5kW~45kW P model: 22kW~55kW	10	0.7	4
G model: 55kW~75kW P model: 75kW~90kW	6	0.7	3
G model: 90kW and above P model: 110kW and above	3	0.7	2

Table 5-11 Carrier Freq. and Performance

Carrier wave Freq.	Decreasing	Increaseing
Motor noise	<b>↑</b>	<b>↓</b>
Leakage current	<b>↓</b>	<b>↑</b>
Interference	<b>1</b>	<b>↑</b>

#### Note:

- 1. To get the best control effect, the ratio of carrier wave frequency to the max. operating frequency of the inverter should be lower than 36.
- 2. The displayed current might have error when the carrier frequency is lower.

P9.03 CWF auto adjustment	Range: 0, 1 [1]
---------------------------	-----------------

0: Disabled

1: Enabled

When CWF auto adjustment is enabled, the inverter can adjust CWF automatically according to the temperature inside the inverter.

P9.04	Reserved	Range: - [-]
P9.05	Jog frequency	Range: 0.10~P0.07 [5.00Hz]
P9.06	Jog interval	Range: 0.0~100.0s [0.0s]
P9.07	Jog Acc time	Range: 0.1~60.0s [6.0s/20.0s]
P9.08	Jog Dec time	Range: 0.1~60.0s [6.0s/20.0s]

P9.05~P9.08 define parameters related to jog.

As Figure 5-44 shows, t1 and t3 are actual jog Acc and Dec time; t2 is jog time; t4 is the interval between jog (P9.06), f1 is jog frequency (P9.05).

Actual jog Acc and Dec time are calculated by the formula below:

$$t_i = \frac{P9.05 \times P9.07}{P0.09}$$
 $t_j = \frac{P9.05 \times P9.08}{P0.09}$ 

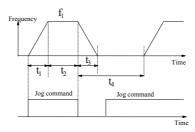


Figure 5-44 Jog Parameters Illustration

Interval of Jog operation (P9.06) is the period between two executed jog commands. The jog command sent during the interval is invalid, and the inverter continues to operate at zero frequency. If this command exists until the end of the interval, it will be executed.

#### Note:

- 1. In Jog operation process, the inverter starts according to starting mode 0 and stops according to stopping mode 0. The unit of Acc/Dec time is second.
- 2. Jog operation can be controlled by terminals and serial port.

P9.09	Skip freq. 1	Range: 0.00~650.00Hz [0.00Hz]
P9.10	Skip freq. 1 range	Range: 0.00~30.00Hz [0.00Hz]
P9.11	Skip freq. 2	Range: 0.00~650.00Hz 【0.00Hz】
P9.12	Skip freq. 2 range	Range: 0.00~30.00Hz [0.00Hz]
P9.13	Skip freq. 3	Range: 0.00~650.00Hz [0.00Hz]
P9.14	Skip freq.3 range	Range: 0.00~30.00Hz [0.00Hz]

F9.09~F9.14 are used to skip the mechanical resonant frequency of load. The inverter's preset frequency can skip some frequency as shown in Figure 5-45. Three skip frequency at most can be set.

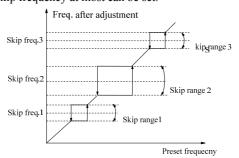


Figure 5-45 Skip Frequency and Its Range

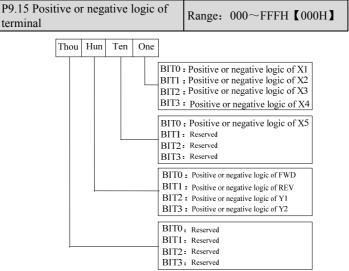


Figure 5-46 Positive or Negative logic of Terminals

The parameter defines the positive or negative logic of terminals, where
positive logic refers that the terminal Xi is enabled when it connects with the

common terminal and disabled if disconnected; negative logic is the opposite of positive logic.

If the bit is set at "0", it means positive logic, and "1" for negative logic.

Suppose you require  $X1\sim X5$  to be positive logic, FWD and REV negative logic, Y1 positive logic and Y2 negative logic, you should set the one's place at 0, ten's place at 0, hundred's place at (1011) 2, i.e. B (Hex). Therefore, P9.15 should be set at 0B00.

The conversion from binary code to Hex value is shown in Table 5-12.

Table 5-12 Convertion from Binary to Hex

Binary			Hex	
BIT3	BIT2	BIT1	BIT0	(LED display)
0	0	0	0	0
0	0	0	1	1
0	0	1	0	2
0	0	1	1	3
0	1	0	0	4
0	1	0	1	5
0	1	1	0	6
0	1	1	1	7
1	0	0	0	8
1	0	0	1	9
1	0	1	0	A
1	0	1	1	В
1	1	0	0	С
1	1	0	1	D
1	1	1	0	Е
1	1	1	1	F

## Note:

- 1. Factory setting of all the terminals is positive logic.
- 2. When Y2 is set to output pulse, i.e. P6.01 is set at  $20\sim32$ , the logic definition is invalid.

P9.16 operating command bundled with freq. setting method	Range: 000~777 [000]
---	----------------------

This function defines the combination of 3 operating command and 7 frequency setting method, so that they can be switched at the same time.

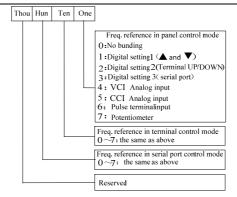


Figure 5-47 Operating command bundled with freq. Setting method The synchronization of the Binding command channel and the frequency

reference channel can be realized through P0.00 or X terminal.

P9.18 Digital auxiliary reference control	nge: 000~111【000】

## F9.17: Analog auxiliary reference factor:

It is valid when P9.03=4~12. The auxiliary reference undergoes P9.17 gain calculation first, and then output according to P5.10.

## P9.18: digital auxiliary reference control

It is valid when P0.03=1~3. See Figure 5-54.

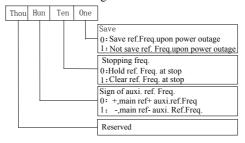


Figure 5-54 Digital Auxiliary Freq. Setting

One's place of P9.18

0: save the auxiliary freq. at power off

The auxiliary frequency will be saved in P0.05, and the sign of the freq. saved in P9.18.

1: not save the auxiliary freq. at power off

Ten's place of P9.18

0: maintain the auxiliary freq. if the inverter stops

1: preset frequency is cleared if the inverter stops

Hundred's place of P9.18: sign of auxiliary freq.

0: (+) positive sign.

Preset freq. is the sum of main freq. and auxiliary freq.

1: (+) negative sign

Preset freq. is the result of main freq. minus auxiliary freq.

#### Note:

- When the inputting mode of auxiliary reference frequency is the same with that of main reference frequency, the auxiliary reference frequency setting is invalid.
- 2. For details on how to use P9.17 and P9.18, refer to P0.03.

P9.19	Preset freq. adjust mode	Range: 0~2 [0]
P9.20	Factor for calculating	Range: 0.0%~200.0% [100.0%]
preset freq.		Range: 0.0% ~ 200.0% 100.0% 1

P9.19 defines how to calculate the preset frequency. Refer to Figure 5-1.

0: disabled

No additional summing operation to the sum of main freq. and auxiliary freq. See Figure 5-1.

1: regulate based on max. output freq. (P0.09)

Preset freq.  $f4=f3+P0.09 \times (P9.20-100\%)$ .

2: regulate based on current output freq.

Preset freq.f4=f3+f3 × (P9.20-100%) =f3 × P9.20.

P9.21 Keypad functions	Range: 000~402 (000)
------------------------	----------------------

This function defines the function of STOP/RESET key and keypad lock selection.

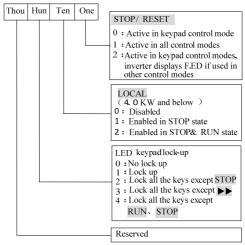


Figure 5-55 Stop/Reset Key's Function and Keypad Lockup

One's place: STOP/RESET key's function

It is to set the usage and function of <u>STOP/RESET</u> key when you want to stop the inverter.

- 0: effective when keypad control is selected.
- 1: effective for keypad, terminal and serial port control. Press this key and the inverter will stop in specified manner.
- 2: effective for keypad, terminal and serial port control. In keypad control mode, press this key and the inverter will stop in specified manner. But in terminal or serial port control mode, pressing this key will trigger "F.Ed" alarm and the inverter will coast to stop.

STOP/RESET can be used to reset a fault in all control modes.

Ten's place: LOCAL functions (for 4.0KW and below).

- 0: Disabled
- 1: Enabled in STOP state.
- 2: Enabled in STOP & RUN state

Hundred's place: lock up keypad selection

You can select to lock all or part of the keys.

0: not lock the keypad.

- 1: lock all keys on the keypad.
- 2: lock all keys on the keypad except STOP/RESET key.
- 3: lock all keys on the keypad except key.
- 4: lock all keys on the keypad except RUN and STOP key. Keypad locking method: press FUNC/DATA key and PRG key at the same time for 3 seconds.

Unlocking method: press FUNC/DATA key and hold it, press ▼ key three times (within 3 seconds)

P9.22 Cooling fan	Range: 0, 1 [0]
-------------------	-----------------

0: Auto-stop mode

The cooling fan keeps running during operation. After the inverter stops for 3minutes, the cooling fan will continue to run or stop according to the module temperature.

1: cooling fan keeps running upon power on.

r 9.25 Acc/Dec time time time Range: 0, 1 \ \ 0 \ \ \ 1	P9.23 Acc/Dec time unit	Range: 0, 1 [0]
---	-------------------------	-----------------

0: second

1: minute

It is valid for all acceleration or deceleration except jog and traversing operation.

The Acc/Dec time can be as long as 60 hours.

#### Note.

It is recommended to select second as time unit.

P9.24 Droop control	Range: 0.00~10.00Hz [0.00Hz]
---------------------	------------------------------

The function applies to the occasion that many inverters control a single load for equalizing power distribution. As Figure 5-56 shows, 5 inverters are driving a conveyer of 5 motors.

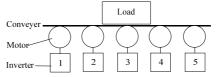


Figure 5-56 Droop Control

When some inverter's load is too heavy, it will reduce output power to shirk part of the load according to P9.24. You may adjust the value gradually. Refer to Figure 5-57 for the relation of load and output frequency.

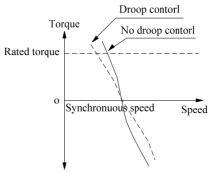


Figure 5-57 Droop Control Effect

P9.25 High usage of bus voltage	Range: 0, 1 [1]
---------------------------------	-----------------

When the electric network voltage is much lower (under 15% of rated voltage) or the inverter works with a heavy load for long time, it will boost its bus voltage usage rate to increase output voltage.

0: disabled

1: enabled

#### Note:

If P9.25 is enabled, the output harmonic components will increase slightly.

P9.26	Zero freq. threshold	Range: 0.00~650.00Hz 【0.00Hz】
P9.27	Zero freq. hysteresis	Range: 0.00~650.00Hz 【0.00Hz】

The above two parameters are to set zero frequency hysteresis control.

Take analog CCI for example, see Figure 5-58:

## Startup process:

When the Run command is given out, only after CCI current arrives at Ib and the corresponding frequency reaches fb, does the inverter start and accelerate to the preset frequency.

Stop:

During operation, if CCI current reduces to Ib, the inverter will not stop until it reaches Ia and the corresponding frequency becomes fa, where fa is the threshold of zero frequency defined by P9.12. The difference between fb and fa is zero frequency hysteresis, defined by P9.27.

This function can realize dormancy to save energy. In addition, the frequent start and stop at threshold frequency can be avoided.

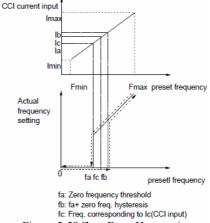


Figure 5-58 Zero Freq. Hysteresis

P9.28 Low voltage compensation (trip free)	Range: 0、1 [0]
P9.29 Freq. decrease rate during voltage compensation	Range: 0.00~99.99Hz/s [10.00Hz/s]

P9.28 is to select whether to enable low voltage compensation in case of voltage drop or undervoltage by reducing output frequency to get energy feedbacked from the load, so that the inverter will not trip.

P9.28=0, disabled

P9.28=1, enabled

If the setting of P9.29 is set too big, the feedback energy of motor will be more than expected and may cause over-voltage protection; if the setting of P9.29 is set to small, the feedback energy of motor is not enough, hence trip might occur. It is recommended to set P9.29 according to load and its inertia.

P9.30 failure	Conditions of restart after power	Range: 0, 1 [0]
P9.31	Restart delay after power failure	Range: 0.0~10.0s 【0.5s】
P9.32	Reserved	

F9.22 and F9.23 are to set how the inverter restarts after power failure given different control mode.

F9.30=0, not auto restart.

P9.30=1, the inverter will auto restart if the Start condition can be satisfied after a period of time specified by P9.31.

In fact, whether to auto restart depends on P9.30, inverter's state at power failure and control mode. Refer to Table 5-14.

	1 a	oic 3-14 Conditi	ons or ices	start arter rower	-011		
	State	(	Control mode at power-on				
DO 20	before	IZ 1	Serial	3-wire	2-1	wire	
P9.30	power	Keypad	port	terminal 1, 2	termin	ial 1、2	
	off	None	None	None	None	Yes	
0	Stop	0	0	0	0	0	
U	Run	0	0	0	0	0	
1	Stop	0	0	0	0	1	
1	Run	1	1	1	0	1	

Table 5-14 Conditions of Restart after Power-on

## Note:

- 1. Table 5-14 shows the inverter's action under different conditions. "0" means the inverter is ready to start, and "1" means auto start.
- 2. When the control mode is keypad or serial port or 3-wire terminal 1 and 2, there is no RUN command at power on.
- 3. If there is a Stop command, the inverter will not start.
- 4. When restart is allowed, the inverter will start according to P2.00.

P9.33 Braking unit operating	Range: 650~780V 【depending on
voltage	model ]
P9.34 Terminal filter time	Range: 0.5~100.0ms 【7.5ms】
P9.35 Current counting	Range: 0~9999 [0]

Braking unit operating voltage: This function code is valid only for models with built-in braking unit. When the inverter bus voltage reaches this value, the braking unit operates.

Voltage class	Power bracket	P9.33 default value
Single / three phase 220V 4.0KW and below		365V
Three phase 380V	0.75KW~4.0KW	710V
Three phase 380V	5.5KW~800KW	750V

Terminal filter time: This can increase the setting of P9.34 appropriately, improve the anti-interference ability of FWD, REV and X input terminal. The longer the terminal filter time, the longer the terminal action delay time.

The current count value: Built-in counter for the input pulse count value, the value can be modified online, the value can be saved when the power-down.

P9.36	Undervoltage	setting	Range:	75.0%~135.0%	【90.0%】
-------	--------------	---------	--------	--------------	---------

It is used to set the inverter undervoltage protection value, different voltage level is 100.0%, corresponding to different voltage points, respectively:

InputAC Voltage class	DC bus voltage under voltage
Single / three phase 220V	220V
Three phase 380V	380V

0: Outload protection is valid;

1: Outload protection is invalid;

P9.38	Off load detection level	Range: 0.0~100.0% 【30.0%】
P9.39	Off load detection time	Range: 0~600.0s [120.0s]

The outload detection level is the current threshold value of the load shedding protection action. The setting value is the percentage relative to the inverter rated current. When the inverter output current is less than P9.38 (outload detection level) and exceeds the setting time of P9.39 (outload detection time), the "F.oLL" outload protection fault is reported.

P9.40 Zero speed torque	Range: 0~1 [0]
-------------------------	----------------

0: Zero speed torque function is invalid;

1: Zero speed torque function;

DQ //1	Percentage of zero speed		
1 7.41	i ciccinage of zero speed	Range.	0.0~100.0% 【0.0%】
torque		Range:	0.0 100.070 0.070

When P2.01 is set to 0.00Hz and the zero speed torque function is enabled, the larger the value is, the greater the output torque will be at 0.00Hz operation.

## Note:

When setting P9.41, it should be adjusted gradually from small to large, and check the zero-speed hold current to prevent the current is too large, resulting in poor heat dissipation motor damage.

P9.42	Output missing phase detection time	Range: 0.5~30.0s [5.0s]

When the output phase loss state of operation, after a set time after P9.42, reported "F. oPL" output phase failure.

P9.43	PWM mode optimization	Range: 000~211H [011]
P9.44	AO bias coefficient	Range: 6553~19660 【12600】

Used to correct the AO1 and AO2 port analog output zero drift and output amplitude deviation.

- 0: Disabled
- 1: Enabled

This function is used to select whether or not to suppress the bus voltage rise function. On, the motor decelerates smoothly without overvoltage fault.

P9.46.	Reserved	Range: - [-]
P9.47	Bus bar voltage	Range: 100.0~150.0% [120.0%]

Bus voltage inhibit: Inverter decelerates by detecting the bus voltage and comparing it with the voltage point defined in P9.47 (relative to the standard bus voltage). If the voltage point is exceeded, the inverter bus inhibit operation is started.

P9.48	Reserved	Range: - [-]
P9.49	Reserved	Range: - [-]
P9.50	Reserved	Range: - [-]

## 7.11 Display Control Parameters (PA)

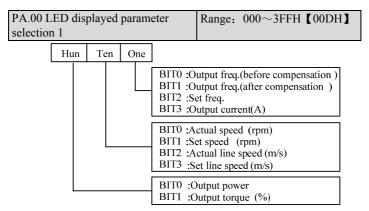


Figure 5-59 LED Displayed Parameter 1 Setting

PA.00 and PA.01 define the parameters that can be displayed by LED when the inverter is operating.

If Bit is set at 0, the parameter will not be displayed;

If Bit is set at 1, the parameter will be displayed.

As to the conversion of binary format to Hex format, please refer to Table 5-12. You may press key to scroll through the parameters.

PA.01 selection	LED displayed parameter n 2	Range:	000∼3FFH【000H】

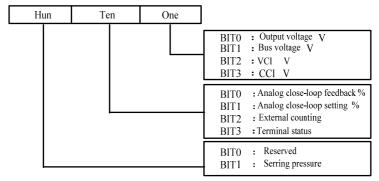


Figure 5-60 LED Displayed Parameter 2 Setting

The displayed terminal information includes status of terminal X1~X5, bi-direction open-collector output terminals Y1 and Y2, and relay output terminal TC. The status of terminals are indicated by the "On" or "Off" of LED. If the LED turns on, that means the terminal is enabled, and the terminal is disabled if the LED turns off, as shown in Figure 5-61:

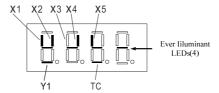


Figure 5-61 Terminal Status Indication

In Figure 5-61, X1, X2, X4, X5, Y1 and TC are enabled, X3 and Y2 disabled. There are four LEDs are always illuminate for the convenience of observation.

#### Note:

- 1. When the rotating speed and line speed are displayed, these values can be modified by pressing  $\blacktriangle$  and  $\blacktriangledown$  in real time (no need to shift to frequency display status).
- 2. When PA.00 and PA.01 are all set to 0, the frequency before compensation will be displayed.
- 3. You may press \rightharpoonup key to scroll through the parameters that have been set to display in PA.00 and PA.01 when the inverter is operating.

PA.02 Displayed parameter at stop state	Range: 0000~3FFFH 【2001H】
---	---------------------------

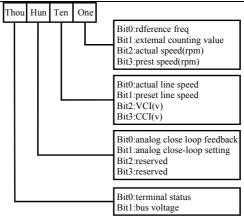


Figure 5-62 Parameter Displayed at Stop State

PA.02 defines the parameter that can be displayed by LED when the inerter is operating.

If BIT is set at 0: the parameter will not be displayed.

If BIT is set at 1: the parameter will not be displayed.

#### Note:

When the rotating speed and line speed are displayed, these values can be changed by pressing  $\blacktriangle$  and  $\blacktriangledown$  in real time (no need to change to frequency displaying status).

When the setting of PA.02 is 0, the preset frequency will be displayed.

You may press key to scroll through the parameters that have been set to displayed in PA.02 when the inverter is in stop state.

PA.03 Rotating speed display factor	Range: 0.1~999.9% [100.0%]
-------------------------------------	----------------------------

It is used to calibrate the error of rotating speed display. It has no effect on the actual speed.

PA.04 Line speed factor	Range: 0.1~999.9% 【1.0%】
-------------------------	--------------------------

It is used to calibrate the error of line speed display. It has no effect on the actual speed.

PA.05Close-loop parameter display factor	Range: 0.1~999.9% [100.0%]
--	----------------------------

It is used to calibrate the error between preset or feedback parameters and the actual ones. It has no effect on close-loop PI regulation.

PA.06 Reserved	Range: - [-]
----------------	--------------

# 7.12 Communication (PB)

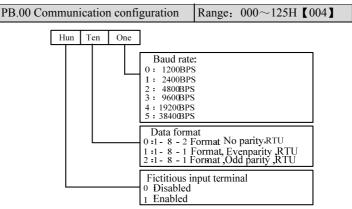


Figure 5-63 Communication Configuration

This parameter sets the communication mode.

Virtual terminal is set by host command to simulate the actual terminal. Each bit of the command represents the state of corresponding terminal.

PB.01 Local address	Range: 0~247 [1]
---------------------	------------------

In serial communication, PB.01 is used to identify the inverter's address.

Note: "127" is the broadcast address. When the address is set to broadcast address, the inverter can receive and execute the command sent by control PC, but will not answer it.

When the communication signal is lost for a period longer than the setting of this parameter, the inverter deems that communication fault occurs.

When it is set at 0, the inverter will not detect the signals at the serial port, i.e., this function is invalid.

PB.03 Response delay	Range: 0~1000ms [5ms]
----------------------	-----------------------

Response delay refers to the time from the inverter receiving and executing the command of the host to returning reply frame to the host. For RTU mode, the actual response delay should be no less than 3.5 bytes' transmitting time.

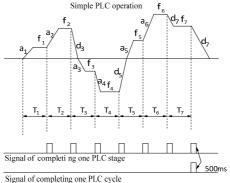
## 7.13 Reserved (PC)

PC.00~ PC.14 Reserved	Range: - [-]
-----------------------	--------------

# 7.14 PLC parameters (PD)

Simple PLC is a multi-speed generator, through which, the inverter can change frequency and direction according to the running time. This function is

realized through PLC (programmable logic controller) before, now the inverter can do it by itself. See Figure 5-67.



or completing one 1 20 eyele

Figure 5-67 Simple PLC Operation

In Figure 5-67, a1~a7, d1~d7 are the Acc and Dec time of the respective stage; P1~P7 and T1~T7 will be defined in later parameters.

The PLC stage and PLC cycle are indicated by the 500mS signals from output terminals Y1 and Y2 of open collector output or relay output. See P6.00~P6.02.

1 0.00 41 0.02.	
PD.00 Simple PLC mode	Range: 0000~1123 【0000】
Thou Hun Ten One	
0:E 1:S 2:R	C running mode selection Disabled top after single cycle tetain value after 1 cycle Continuous
0:S 1:S	C running after interrupt start from first stage start from the stage frequency start from the frequency when it stops
0:1	ve PLC status after power off lot save ave the stage and frequency at power off
0:S	ne unit Jecond Minute

Figure 5-68 Stop after a Single PLC Cycle

One's place of PD.00, PLC running mode selection

0: Disabled

The PLC function is disabled.

1: stop after a single cycle

As Figure 5-69 shows, the inverter stops after a single cycle automatically. It will start given another Run command.

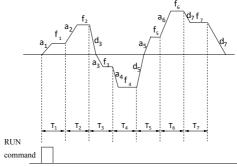


Figure 5-69 PLC Continuous Cycle

2: Maintain value of the last stage after 1 cycle

As Figure 5-70 shows, the inverter holds the frequency and direction of the last stage after single cycle.

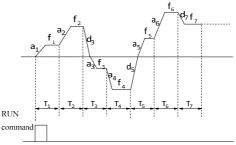


Figure 5-70 Maintain Last Stage After Single Cycle

3: (Continuous cycle): The inverter continues running cycle after cycle until Stop command is received.

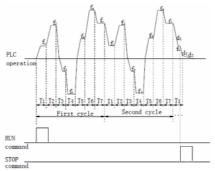


Figure 5-71 PLC Continuous Cycle

Ten's place of PD.00: Restart mode after PLC interruption:

0: start from the first stage

The inverter restarts from the first stage of PLC after interrupts, such as Stop command, fault or poweroff.

1: continue from the stage frequency where the inverter stops. When the inverter stops caused by Stop command or fault, it can record the time that it has undergone in the current stage. After receiving Run command, it will run at the preset frequency of the stage for the remaining time of the stage, as Figure 5-72 shows.

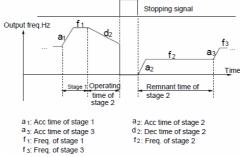


Figure 5-72 PLC Restart Mode 1

## 2: Start from the frequency where it stops:

When the inverter stops caused by Stop command or fault, it can record both the time it has undergone in the current stage and the very frequency when the inverter stops. It will pick up the recorded frequency and run for the remaining time of the stage. See Figure 5-73.

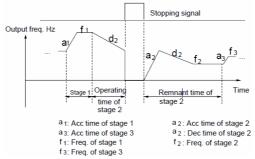


Figure 5-73 PLC Start Mode 2

### Note:

The difference between PLC start mode 1 and mode 2 is that in mode 2, the inverter can record the operating frequency when the inverter stops and continue to operate at the recorded frequency after restart.

Hundred's place of PD.00: Save PLC state after poweroff:

0: not save

The PLC state will not be saved when poweroff and the inverter will start from the first stage after powerup.

### 1: save

The PLC state, including the stage, frequency, run time will be saved when poweroff and the inverter will start according to the setting of ten's place of PD.00 after powerup.

Thousand's place: Selection of time unit:

0: Second

1: Minute

This unit is only valid for defining the PLC operating time. The unit of Acc/Dec time in PLC operation is determined by P9.23.

### Note:

- 1. A stage is ineffective if its run time is set to 0.
- 2. You can use terminals to pause and disable PLC operation, and clear the memorized parameters. See P5. P6 parameters.

	eu parameters. See				
PD.01	Stage 1 setting	Range:	000~323	[000]	
PD.02	Stage 1 run time	Range:	0∼6500s	(min)	【20.0s】
PD.03	Stage 2 setting	Range:	000~323	【000】	
PD.04	Stage 2 run time	Range:	0∼6500s	(min)	【20.0s】
PD.05	Stage 3 setting	Range:	000~323	【000】	
PD.06	Stage 3 run time	Range:	0∼6500s	(min)	【20.0s】
PD.07	Stage 4 setting	Range:	000~323	【000】	
PD.08	Stage 4 run time	Range:	0∼6500s	(min)	【20.0s】
PD.09	Stage 5 setting	Range:	000~323	【000】	
PD.10	Stage 5 run time	Range:	0∼6500s	(min)	【20.0s】
PD.11	Stage 6 setting	Range:	000~323	【000】	
PD.12	Stage 6 run time	Range:	0∼6500s	(min)	【20.0s】
PD.13	Stage 7 setting	Range:	000~323	【000】	
PD.14	Stage 7 runtime	Range:	0∼6500s	(min)	【20.0s】
PD.15	Stage 8 setting	Range:	000~323	【000】	
PD.16	Stage 8 runtime	Range:	0∼6500s	(min)	【20.0s】
PD.17	Stage 9 setting	Range:	000~323	【000】	
PD.18	Stage 9 runtime	Range:	0∼6500s	(min)	【20.0s】
PD.19	Stage 10 setting	Range:	000~323	【000】	
PD.20	Stage 10 runtime	Range:	0∼6500s	(min)	【20.0s】
PD.21	Stage 11 setting	Range:	000~323	【000】	
PD.22	Stage 11 runtime	Range:	0∼6500s	(min)	【20.0s】
PD.23	Stage 12 setting	Range:	000~323	[000]	
PD.24	Stage 12 runtime	Range:	0∼6500s	(min)	【20.0s】
PD.25	Stage 13 setting	Range:	000~323	[000]	
PD.26	Stage 13 runtime	Range:	0∼6500s	(min)	【20.0s】

PD.27	Stage 14 setting	Range: 000~323 [000]
PD.28	Stage 14runtime	Range: 0~6500s (min) 【20.0s】
PD.29	Stage 15setting	Range: 000~323 [000]
PD.30	Stage 15 runtime	Range: 0~6500s (min) 【20.0s】

PD.01、PD.03、PD.05、PD.07、PD.09、PD.11、PD.13、PD.15、PD.17、PD.19、PD.21、PD.23、PD.25、PD.27、PD.29 are to set frequency, direction, Acc/Dec time of PLC stages. See Figure 5-74:

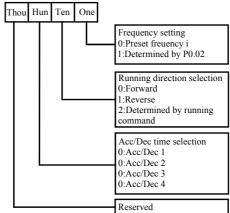


Figure 5-74 PLC Stage i setting  $(i=1\sim7)$ 

### One's place:

0: select MS frequency i, e.g. i=3, means the frequency for stage 3 is MS frequency 3, see P8.00~P8.06.

1: the frequency is determined by P0.02

### Note:

When the PLC operating direction is determined by operating commands, the motor's operating direction can be changed by external command. For example, running forward can be ordered by terminal FWD-COM. The direction is decided by running command and if it cannot be determined, the inverter will runs in the direction of last operating stage.

# 7.15 Constant-pressure water supply (PE)

PE.00 Choice of water supply mode	Range: 0~3 [0]
1 E.00 Choice of water supply mode	Range: 0 43 LU

0: General Function

No constant-pressure water supply function.

- 1: Single pump constant-pressure water supply function
  One frequency inverter drives one pump for water supply control
- 2: Simple one inverter with two motors constant-pressure water supply function

Frequency inverter drives one variable-speed pump and a grid-frequency pump by relay output control. When this function required, the original relay function will be invalid. 7.5KW and above inverters only have one relay output to keep the original relay functions in this mode.

3: Simple one inverter with three motors constant-pressure water supply function (5.5KW and belowinverters are reserved)

One frequency inverter drives a variable-speed pump drive and two grid-frequency pumps by relay output control. When this function required, the original relay function will be invalid. When pump added, relay 1 acts at first, 2 relay acts then. When reducing pump, relay 2 acts at first, relay 1 acts then.

Note: When you turn on the constant-pressure water supply functions, please set P7.00 to 1 to enter into closed-loop mode. And then set the PID function parameters in P7 groupaccording to real situation achieve constant-pressure water supply PID control.

PE.01	Sleep frequency	Range: 0.00~Lower limit of frequency [25.00HZ]
PE.02	Sleep delay time	Range: 0~3600s [0]

When the output frequency is not higher than PE.01, after a time of PE.02, inverter will enter the sleep state. It will follow the stop mode selected by PE.09. When the set pressure is higher than the feedback pressure, inverter will accelerate to PE.01 (generally slightly higher than this value) according to the acceleration time at first, then the closed-loop regulation.

PE.03	Wake up the pressure	Range:	0.00~PE.06【0.25MPa】
PE.04 Delayed recovery time		Range:	0~3600s [0]

When the feedback pressure is less than wake-up pressure, inverter will enter into the awake state after the setting time of PE.0 4.

PE.05 Pressure gauge range	Range: 0.01~5.00MPa 【1.00MPa】
PE.06 Target pressure	Range: 0.00~PE.05 [0.50MPa]
_, , , ,	

Please set according to the actual pressure gauge range and target pressure.

PE.07	Upper frequency run time	Range: 0~3600s [10s]
PE.08	Pump frequency running time	Range: 0~3600s [10s]

PE.07 and PE.08 work only when PE.00 is 2 or 3.

PE.07 is used to define the delay time when the frequency reaches the upper frequency and need to increase a pump;

PE.07 is used to define the delay time when the frequency reaches the sleep frequency and need to decrease a pump;

Note: PE.07 and PE.08 are reserved in 5.5KW and below models.

PE.09	Sleep mode	Range: 0~1 [0]
	~r	0

To select the stop mode in to sleep of the inverter

0: Deceleration stop sleep

Decelerate to 0 Hz and sleep according to P0.13 deceleration time

1: Free stop sleep

Free stop to 0 Hz and sleep

PE.10 One with two relay selection	Range: 0~1 [0]
------------------------------------	----------------

- 0: Relay 1 to control grid-frequency pump
- 1: Relay 2 to control grid-frequency pump

One replay keeps original functions.

Note: This parameter is reserved for 5.5KW and below models.

PE.11~ PE.20	Reserved	Range: - [-]
--------------	----------	--------------

# 7.16 Protection (PL)

PL.00	Motor overload protection load	Range:	0,	1,	2	[Depending
		on model				

### 0: Disabled

The overload protection is disabled. Be careful to use this function because the inverter will not protect the motor in case of overload;

1: Common motor (with low speed compensation)

Since cooling conditions of common motor deteriorates at low speed, the motor's thermal protection threshold should also be adjusted. The "Low Speed" here refers to the operating frequency lower than 30Hz.

2: Variable frequency motor (without low speed compensation)

The cooling effect of variable frequency motor is not affected by the motor's speed, so low speed compensation is not necessary.

PL.01 Motor overload protection factor	Dange	20.0~.110.0%	<b>7</b> 100 0% <b>1</b>
factor	Kange:	20.0 - 110.0 / 0	100.0 /0

In order to apply effective overload protection to different kinds of motors, the Max output current of the inverter should be adjusted as shown in Figure 5-75.

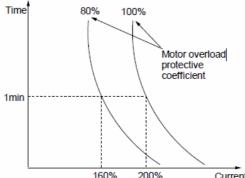


Figure 5-75 Motor's overload protection coefficient

The efficient is calculated by the formula below:

Motor overload protection coefficient = 
$$\frac{\text{motor rated current}}{\text{inverter's rated output current}} \times 100\%$$

Generally, the Max load current is the motor's rated current.

### Note:

If the motor's rated current does not match that of the inverter, adjust PL.00~PL.01 to perform overload protection.

PL.02	Stall overvoltage	Range: 0, 1 [1]
PL.03	Stall overvoltage point	Range: Depending on model

0: Disabled

### 1: Enabled

The setting of PL.03 is given in the table below::

Model	Range	Default
380V	120.0%~150.0%	140.0%
220V	110.0%~130.0%	120.0%

When the inverter is decelerating, the motor's decreasing rate may be lower than that of the inverter's output frequency due to the inverte of load. At this time, the motor will feed the energy back to the inverter, resulting in voltage rise on the inverter's DC bus, which will cause overvoltage trip.

Function of PL.03: during the deceleration, the inverter detects the bus voltage and compares it with the stall over voltage point defined by PL.03. If the bus voltage exceeds PL.03, the inverter will stop reducing its output frequency. When the detected bus voltage is lower than the point, the deceleration will continue. Please refer to in Figure 5-76.

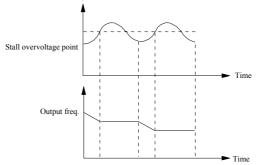


Figure 5-76 Stall Overvoltage

### Note:

- 1. The inverter will alarm and display "F.ED" if it has been in stall over-voltage status for more than 1 minute.
- 2. If the stall point is set too low, you should prolong the Acc and Dec time properly.
- 3. If the stall point is set too high, it is useless for overvoltage protection.

PL.04	Overload detection config	Range: 000~111 [000]
PL.05	Overload detection threshold	Range: 4.0KW and below: 20.0%~180.0%/ 5.0KW and

		above: 20.0%~200.0% 【130.0%】
PL.06	Overload alarm delay	Range: 0.0~60.0s [5.0s]

B3000 has overload protection over motor and inverter. See Table 2-1 for inverter overload protection, and PL.00 and PL.01 for motor overload protection. PL.04~PL.06 can monitor the overload condition before overload protection acts.

PL.04 defines the overload detection mode, action mode and reference current.

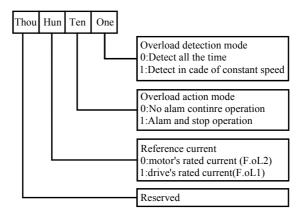


Figure 5-77 Overload Detection Configuration

One's place of PL.04: overload detection mode:

0: the detection is done as long as the inverter is operating.

1: the detection is done only when the inverter works at constant speed.

Ten's place of PL.04: action mode:

0: The overload is ignored, no alarm.

1: During "Overload Alarm Effective Period", the inverter will alarm and stop operation. The "Overload Alarm Effective Period" means the inverter's operating current has exceeds PL.05 and whose duration has exceed overload alarm delay (PL.06).

Hundred's place of PL.04: reference current:

0: the overload detection threshold (PL.05) is set based on motor's rated current. Fault code F.oL2.

1: the overload detection threshold (PL.05) is set based on inverter's rated current. Fault code F.oL1.

PL.05 defines the threshold for overload alarm. It is a percentage of either inverter's or motor's rated current. Refer to setting of the hundred's place of PL.04. The setting of FL.05 also relates to the type of the inverter. Please refer the table below:

Type	Setting range	Default
G	20.0%~200.0%	130.0%
P	20.0%~130.0%	120.0%

Overload alarm delay PL.06; please refer to Figure 5-78.

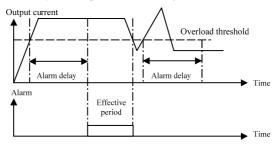


Figure 5-78 Overload Detection and Alarm

### Note:

- 1. Overload detection threshold should be lower than the overload protection threshold;
- 2. During the overload alarm delay period, if the inverter's current becomes lower than overload detection threshold, no alarm will be triggered.

PL.07 Auto current limiting threshold	Range: depending on model
PL.08 Freq. decrease rate during current limiting	Range: 0.00~99.99Hz/s [10.00Hz/s]
PL.09 Action mode of auto current limiting	Range: 0~4 【depending on model】

Auto current limiting function is used to limit the load current under the preset current in real time to avoid trip due to over-current. This function is especially useful for the applications of larger load inertia or sharp change of load.

PL.07 defines the threshold for current limiting. Its setting is a percentage of inverter's rated current:

Default value for G type is 150%

Default value for P type 110%

PL.08 defines the decreasing rate of output frequency when the inverter is in auto current limiting status.

If PL.08 is set too small, overload fault may occur. If PL.08 is set too big, the inverter may be in energy generation status for long time that may result in overvoltage protection.

The action mode of auto current limiting function is decided by PL.09.

FL.09=0: disabled;

FL.09=1: auto current limiting is effective during acceleration or deceleration but ineffective at constant speed, no silencing function;

FL.09=2: effective all the time, no silencing function;

FL.09=3: reserved:

FL.09=4: reserved;

FL.09=5: Indicates that the automatic current limit is 2 in the running state.

Because the output frequency might change during current limiting, the function should be used for applications that require constant speed and stable frequency output.

PL.10	Auto reset time	Range: 0~10 [0]
PL.11	Auto reset interval	Range: 2.0~20.0s [5.0s]

Auto Reset function can reset a fault according to the preset PL.10 and PL.11. If PL.10 is set to 0, auto reset is disabled. Protective action will be taken if a fault occurs.

### Note:

- 1. Overcurrent protection and external fault (F.Ed) cannot be reset automatically.
- 2. During the reset interval, the inverter's stops operation and restarts on the fly when the reset is finished.
- 3. Be careful when using auto-reset function, otherwise human injure or material loss may occur.

PL.12	Protective action mode 1	Range: 000~101	【000】
PL.13	Protective action mode 2	Range: 0000~121	1 【0000】

The fault alarm and protective action can be prohibited by setting PL.12 and PL.13, so that the inverter can continue working.

PL.12 defines the protective action in case of communication and  $\mathrm{E}^2\mathrm{PROM}$  error.

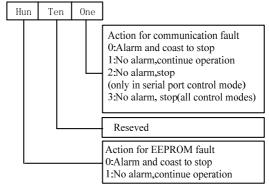


Figure 5-79 Protective action mode setting 1

PL.13 defines the action mode for undervoltage, auto reset interval fault lockup and output phase loss.

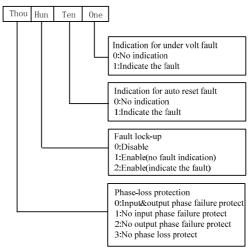


Figure 5-80 Protection action mode setting 2

Please be careful when using PL.12 and PL.13, otherwise human injure or material loss may occur.

numan injure of material loss may occur.			
PL.14 Fault type of the fittimes	rst two	Range:	0~29 [0]
PL.15 Fault type of the p	revious time   F	Range:	0~29【0】
PL.16 Fault type of the la	st time F	Range:	0~29 [0]
PL.17 Bus voltage at the	last fault F	Range:	0∼999V【0V】
PL.18 Output current at t	he last fault   F	Range:	0~6553A【0.0A】
PL.19 Freq. at the last far	ılt F	Range: 0	0.00~650.00Hz【0.00Hz】
PL.20 Recent failure of Temperature	a radiator 1	Range:	0.0∼120.0℃【0.0℃】
PL.21 Recent failure of Temperature	a radiator 2	Range:	0.0∼120.0℃【0.0℃】

B3000 has 29 kinds of alarms. It can memorize the types of 3 latest faults (PL.14~PL.16), and the voltage, current and frequency (PL.17~PL.21) of the most recent fault.

See chapter 8 for the detailed introductions to the alarm.

# 7.17 Operation Time and Temperature of Cooling Fan (PN)

PN.00	Preset operation time	Range: $0\sim65.535$ kh [0]	
PN.01	Total operation time	Range: $0\sim65.535$ kh [0]	
PN.02 cooling	Temperature of fan 1	Range: 0~120°C 【0】	

PN.03 Temperature of cooling fan 2	Range: 0~120°C 【0】
Cooling ran 2	

If the accumulated operating time has amount to PN.00, the inverter will give out an indicating signal. Please refer to  $P6.00 \sim P6.023$ .

PN.01 is the total accumulated operating time from delivery till now.

PN.02 refers to the temperature of inverter module.

PN.03 refers to the temperature of rectifier module.

Display range:  $0\sim120^{\circ}\text{C}$ ; Accuracy: 5%

## 7.18 Protection of Parameters (PP)

PP.00 User password	Range: 0000~9999 [0000]
---------------------	-------------------------

User's password can prevent unauthorized persons from checking and modifying the parameters.

Set FP.00 to 0000 if the user's password is not necessary.

If you want to set the user's password, input a 4-digit number, press FUNC/DATA to confirm. If not pressing any key within 5 minutes, the password will become effective.

Changing the password:

Press PRG, input the old password, and then select FP.00 (at this time FP.00 =0000), input new password and press FUNC/DATA to confirm. The password will become effective if not pressing any key within 5 minutes.

### Note:

Please learn the password by heart.

PP.01 is to set the mode of write-in protection of parameters.

0: All parameters are allowed to be changed;;

1: No parameters can be changed except the P0.04 and PP.01;

2: No parameters can be changed except PP.01.

### Note:

The factory setting of PP.01 is 1. If you need modify parameters, PP.01 must be set to 0; and then set it to 1 or 2 after modification to protect these parameters.

PP.02 Parameter initialization	Range: 0~2 [0]
--------------------------------	----------------

0: disabled

1: clear fault record

Clear the contents of PL.14~PL.19.

2: restore to factory defaults

If PP.02 is set at 2, the parameters listed before PL.14 except P1.00 and P1.09will be restored to factory defaults..

After the initialization, the parameter will change to 0 automatically.

PP.03 Reserved	Range: - [-]
PP.04 Reserved	Range: - [-]
PP.05 Reserved	Range: - [-]
PP.06 Reserved	Range: - [-]

# 7.19 Factory Default (PU)

PU.00 Password	Set by manufacture
----------------	--------------------

# 8. Troubleshooting

All the possible faults of B3000 have been given in Table 6-1. Fault code range is F.oC1~F.tU. You can user can check the faults according to the following table and record detailed fault phenomena before seeking service. Please contact the sales distributor when you need technical supports.

Table 6-1 Fault Information and Diagnosis

Fault code	Display code	Fault description	Possible reasons	Actions
		Over-current in Acc process	Too short Acc time	Prolong the Acc time
F.oC1	F.oC (		V/F curve is not suitable	Check and adjust V/F curve, adjust torque boost or set the motor parameters correctly to ensure the normal auto torque boost works well.
			The rotating motor re-starts after the inverter stops re-starts after the inverter stops instantly	Start when the motor stops
			Low AC supply voltage	Check the inverter's input AC supply
			Inverter power is too small	Select a higher power inverter
		Over-current in Dec process	Too short Dec time	Prolong the Dec time
F.oC2	F.602		Negative-torque load or the load inertia is too high	Connect suitable braking device
			Too low inverter's power	Select the inverter with larger capacity
		Over-current in constant speed operation	Sudden change of load	Reduce the change of the load
			Too short Acc/Dec time	Prolong Acc/Dec time
F.oC3	F.503		Abnormal load	Check the load
			Low AC supply voltage	Check the AC supply voltage
		Too low inverter's power	Select the inverter with larger capacity	
		Over voltage in Acc process	Abnormal AC supply voltage	Check the AC supply voltage
F.oU1   F.o=1	F.oUT		Too short Acc/Dec time	Prolong the Acc time
			The inverter is re-started with a rotating motor	Start when the motor stops

Fault code	Display code	Fault description	Possible reasons	Actions
F.oU2	aug F.aUe	Over voltage in	Too short Dec time (with reference to generated energy)	Prolong the Dec time
1.002		Dec process	Negative-torque load or the load inertia is too high	Use suitable dynamic braking device
			Abnormal AC supply voltage	Check the AC supply voltage
		Over voltage inconstant-spee	Too short Acc/Dec time	Prolong the Acc/Dec time
F.oU3	F.oU3	d operating process	Abnormal change of input voltage	Install input reactor
			Too high load inertia	Use suitable dynamic braking device
F.PoU	F.Pau	Over voltage of inverter's control power supply	Abnormal AC supply voltage	Check the AC supply voltage or seek service
F.IPL	F.I F1_	input phase loss	Input R、S、T phase loss	Check the wiring and input voltage
F.oPL	A.OPL	Output phase loss	Output phase failure among Phase U, V and W	Check the inverter's output wiring Check the cable and the motor
		Module	Instant overcurrent	See User's manual
			Interphase shorted or ground shorted	Re-wiring
			Fan duct blockage or damage	Clear the fan duct or replace the fan
F.FAL	F.F.AL		Ambient temperature is too high	Lower the ambient temperature
TITLE		protection	Panel wiring or plug-ins losse	Check and re-wiring
			Output phase loss or some other reasons result in current waveform abnormalities	Check the wiring
			Charge voltage damaged, inverter voltage undervoltage	Seek service
			Straight bridge arm	Seek service
			Panel abnormal	Seek service

Fault code	Display code	Fault description	Possible reasons	Actions
code		Rectifier's	Ambient over-temperature	Lower the ambient temperature
F.oH1	F.oH1		Obstruction of ventilation channel	Clear the ventilation channel
1.0111		overheat	Fan does not work	Replace the fan
			Inverter fault	Seek service
		Pactifier applies	Ambient temperature is too high	Lower the ambient temperature
F.oH2	F.oH2	Rectifier cooling fan over temperature	Fan duct blockage	Clear the fan duct
		temperature	Fan damaged	Replace the fan
			Too short Acc time	Prolong Acc time
		Inverter overload	Too large DC braking energy	Reduce DC braking current, prolong braking time
	ļ , ,		Improper V/F curveV/F	Adjust V/F curve or torque boost value
F.oL1	i=. ı <u>=</u> ı i_		The inverter is re-started with a rotating motor	Start when the motor stops
			Low AC supply voltage	Check the AC supply voltage
			Too heavy load	Select the inverter with larger power
		Motor Overload	Improper V/F curveV/F	Set V/F curve and torque boost value correctly
			Low AC supply voltage	Check the AC supply voltage
F.oL2	F.aL2		Common motor operating at low speed, large load for long time	Select special motor for such operating condition
			Incorrect setting of motor overload protection factor	Correct the setting
			Motor blocked or load sudden change	Check the load
		Emergency stop	Press STOP key when operating at non-keypad mode	Check the present operating mode
F.Ed	F.Ed	or external equipment fails	Press STOP when the inverter is in stall status	Set the operating parameters correctly
		I F	The inverter will report F.Ed fault if it is in stall status for 1 minute	Set the operating parameters correctly

Fault code	Display code	Fault description	Possible reasons	Actions
		the inverter in an emergency is closed		Disconnect the terminal if the external fault is cleared
F.EEP	F.88P	E2PROM R/W fault	R/W fault of control parameters	Press STOP/RESET to reset
			Wrong baud rate setting	Set the baud rate correctly
E 405		RS485 communication	Serial port communication error	Press STOP/RESET to reset, Seek service
F.485	<u>  -   -                           </u>	failure	Improper setting of alarm conditions	Modify PP.02、PP.03 and PL.12
			Host PC does not work	Check whether the host PC is working or not; Check the wiring
			The voltage of power network is too low	Check the power network
		Contactor fault	Contactor damaged	Seek service
F.Con	F.Con		Power snubber resistor damaged	Seek service
			Control circuit damage	Seek service
			Input phase loss	Check R, S, T wiring
		Current detection circuit is faulty	Wires or connectors of control board are loose	Check and re-wire
F.Ct	F.CE		Auxiliary power supply is damaged	Seek service
			Current detection circuit fault	Seek service
F.CPU	F.CPU F.CPU	System disturbance	Severe disturbance from outside	Press STOP/RESET to reset or install power filter at the input side of the inverter.
			DSP control board read and write error	Press STOP/RESET to reset Seek service
F.rE1	FE1	Reserved	Reserved	Reserved
F.rE2	F82	Reserved	Reserved	Reserved
F.CPy	A.CP'S	Copy fault	Parameters incomplete Version of the panel is inconsistent with the main control board E <sup>2</sup> PROM damage	Update the data and version, upload parameters first via PP.01=1, then download via PP.03=2/3 Seek service

Fault code	Display code	Fault description	Possible reasons	Actions
F.tU	F.tU F.EU	Tuning fault	Input motor parameters wrong	Re-input motor parameter according to the nameplate
1.00		runing runit	Tuning overtime	Check motor cables and limit it within 100m.
			Duct obstruction	Cleaning air duct
F.oH3	F.oX3	Module internal overheating	Ambient temperature is too high	Lower ambient temperature
			Fan damage	Replace fan
		Abnormal inverter module	Seeking service	
	oF F.L.oF Feedback disconnection		PID feedback signal anomaly	Modify the value of P7.29
F.LoF		Fault alarm parameter setting is improper	Detection of PID feedback signal and the line is normal, to seek services.	
		Off load protection	Off load detection level is too small	Cancel load protection function
F.oLL F.oLL	F.ott		Off load detection time is too short	Setting appropriate off load protection parameters
F. ot	F.o.E	Reserved	Reserved	Seeking service

Table 6-1 Operation Related Faults and Counteractions

Phenomena	Conditions	Possible reasons of fault	Actions
No response of	Part of the keys or all the keys are	Keypad locked	In stop or operating state, keep pressing FUNC/DATA key, when pressing ▼ key three times.  Power off the inverter and then power on again
keys	disabled	Panel's cables are not well connected	Check the wiring
		Panel's keys are damaged	Replay operation panel or seek service
		Not power on.	Power on
LED no display	No LED segment illuminates	Keypad cable reverse connected	Immediately remove the keypad and connect it again correctly. If the problem persists, please connect our technical support person.
	Cannot be changed during operating	Parameter modification property is ×"	Settings of parameters can be changed in stop status
Parameter	Settings of part of	Set PP.01 to 1 or 2	Set PP.01 to 0
setting cannot be	parameters cannot be changed.	Parameter's modification property is *	The parameters cannot be changed by user
changed	No parameter		Input correct user's password
	but"0.0.0.0." is displayed when pressing PRG	User's password is required	Seek service
		Alarm occurs	Find out the reason and reset.
	The inverter stops automatically without STOP command. The RUN indicator	Single cycle of PLC finishes	Check PLC configuration
		Preset length arrives	Clear the actual length value or set PC.08 at 0
Unexpecte		Interruption of the communication between the inverter and host or flush mount faceplate	Check communication cables and PB.02, PB.03, PL.12 settings
d stops	goes out.	Power failure	Check the power supply
during		Command input	Check the command input method
running		method changed Positive/negative logic of control terminal changed	and corresponding parameter  Check P9.15.
	The inverter stops automatically without STOP command. The RUN indicator is still on, zero-frequency	Auto reset of fault	Check reason of fault and the auto reset function
		Simple PLC pause	Check PLC pause function (terminal)
		Interrupt signal feedback from external devices	Check the configuration of external interrupt and faulty external devices

Phenomena	Conditions	Possible reasons of fault	Actions
	running	Stop at zero-frequency	Check P9.12 and P9.13
		Reference frequency is 0	Check the reference frequency
		Skip frequency	Check skip frequency
		Positive logic, close loop feedback>reference frequency, Negative logic, close loop feedback <reference frequency</reference 	Check the close loop setting and feedback
		Frequency adjustment is set at 0	Check P9.05 and P9.06
		Restart low voltage compensation function enabled, and low supply voltage	Check the configuration of restart and the input voltage
		Terminal of coast to stop is valid	Check the terminal of coast to stop
	The inverter does not work after pressing	Terminal of prohibit running is valid	Check this terminal
		Terminal of external stop is valid	Check this terminal
		Fixed length stop	Check the setting of fixed length or clear the actual length
Inverter does not work	"RUN" key, and the operating indicator is	The operation control terminal is not closed under 3-wire control mode	Reset and close this terminal
	distinguished.	Faulty alarm	Clear the fault
	distinguished.	Host virtual terminal set incorrectly	Cancel this function or reset P9.15
		FWD/REV logic of input terminal is incorrectly	Check the set of P9.15
Dispay LU upon power on	Thyristor or contactor is disconnected and the inverter's load is too large		Operate the inverter after the thyristor or contactor are completely closed

# 9. Maintenance

Many factors such as ambient temperature, humidity, dust, vibration, internal component aging, wear and tear will give rise to the occurrence of potential faults. Therefore, it is necessary to conduct routine maintenance to the inverters.

### Note:

As safety precautions, before carrying out check and maintenance of the inverter, please ensure that :

The inverter has been switched off:

The charging LED lamp in the inverter is off, which can be seen after removing the cover.

# 9.1 Routine Maintenance

The inverter must be operated in the environment specified in the Section 2.1. Besides, some unexpected accidents may occur during operation. The user should perform the routine maintenance to ensure a good operation environment according to the table below. A good way to prolong the lifetime of the inverter is to record the routine operation data, find out and clear faults in the early stage.

Object	Chec	k	Criterion
Object	Items	Methods	Citterion
Environ ment	Temperature , humidity	Thermometer, hygrometer	-10°C ~+40°C. Derate if at 40°C ~50°C
	Dust, water and leakage	observe	No sign of leakage
	Vibration	Vibration meter	Less than 5.9m/s <sup>2</sup> (0.6g)
	Gas	Smell	No strange smell
	Heat	Touch the casing	Normal air flow
Inverte	Sound	Listen	No strange sound
r	Output current	Clamp meter	Within rated range
	Output voltage	Voltage meter	Within rated range
Motor	Heat	Touch	No overheat
MIOTOI	Sound	Listen	No strange sound

Table 7-1 Daily Checking Items

### 9.2 Periodic Maintenance

You should check the inverter every 3 months or 6 months according to the actual environment.

### Note:

- 1. Only trained personnel can dismantle the inverters for repairing or device replacement;
- 2. Don't leave metal parts like screws or pads in the inverter; otherwise the equipment may be damaged.

### 9.3 General Inspection::

- 1. Whether screws of control terminals are loose. If so, tighten them with a screw inverter;
- 2. Whether the main circuit terminals are properly connected; whether the mains cables are over heated::
- 3. Whether the power cables and control cables are damaged, check especially for any wear on the cable insulation;
- 4. Whether the insulating tapes around the cable lugs are stripped;
- 5. Clean the dust on PCBs and air ducts with a vacuum cleaner;
- 6. For inverters that have been stored for a long time, it must be powered on every 2 years. When supplying AC power to the inverter, use a voltage regulator to raise the input voltage to rated input voltage gradually. The inverter should be powered for 5 hours without driving a motor load.
- 7. Before performing insulation tests, all main circuit input/output terminals should be short-circuited with conductors. Then proceed insulation test to the ground. Insulation test of single main circuit terminal to ground is prohibited; The inverter can be damaged by such a test. Please use a 500V Mega-Ohm-Meter.
- 8. If performing insulation test to the motor, be sure to disconnect the cables between the inverter and it. Otherwise, the inverter might be damaged.

#### Note:

Dielectric test of the inverter has already been done in the factory. It is not necessary for the user to do dielectric test again in order to avoid potential damage of its internal components.

### 9.4 Replacing Easily-worn Parts

The easily-worn parts of the inverter are cooling fan and electrolytic capacitor, whose life has close relation with the environment and maintenance. Refer to the table below.

Part	Life
Fan	30~40 thousand hours
Electrolytic capacitor	40~50 thousand hours
Relay TA/TB/TC	About 100,000 times

You can decide the time when the components should be replaced according to their service time.

### 1. Cooling fan

Possible cause of damages: wear of the bearing, aging of the fan vanes.

Criteria: After the inverter is switched off, check if abnormal conditions such as crack exists on fan vanes and other parts. When the inverter is switched on, check if inverter running is normal, and check if there is any abnormal vibration.

2. Electrolytic capacitors

Possible cause of damages: high ambient temperature, aging of electrolyte and large pulse current induced by rapid changing loads.

Criteria: Check if frequent over-current or over-voltage failures occur during inverter start-up with load. Check if there is any leakage of liquids (electrolytes). Check if the safety valve protrudes. Measure static capacitance and insulation resistance.

### 3. Relay TA/TB/TC

Possible cause of damages: erosion, frequent operation..

Criteria: ON/OFF malfunction.

## 9.5 Storing Inverters

The following points must be followed for the temporary and long-term storage of inverter:

- 1. Store in locations free of high temperature, humidity, dust, metal powder, and with good ventilation.
- 2. Long-term storage will cause the deterioration of electrolytic capacitors. Therefore, the inverter must be switched on for a test within 2 years, for at least 5 hours. The input 2 voltage must be applied gradually with a voltage regulator to the rated value.

# 9.6 Warranty

Nowforever will offer warranty service in the case of the following situations:

- 1. The warranty clause is confined only to the inverter;
- 2. Nowforever will take the responsibility of 18 months defects liability period for any faults or damages under the normal operation conditions as of manufacture date. After 18 months, maintenance will be charged;
- 3. Even within 18 months, maintenance would be charged under the following conditions:
- ①Damages incurred to the inverter due to mis-operations which are not in compliance with "User Manual";
- ① Damages incurred to the inverter due to fire, flood, abnormal voltage and so on;
- ③Damages incurred to the inverter due to the improper use of inverter functions:
- 4. Service fee will be charged according to the actual costs. If there are any maintenance contracts, the contract prevails.

### **Parameter Set**

B3000 Series inverter's parameters are organized in groups. Each group has several parameters that are identified by "Group No.+ Parameter SN.". Parameter PX.YZ denotes that the parameter belongs to group "X" and its SN is "YZ". For example, "P5.08" belongs to group 5 and its SN is 8. For the convenience of setting the parameters, the group number corresponds to the menu level, 1, parameter number corresponds to menu level 2 and parameters of parameter correspond to the menu level 3. The setting of parameter is presented in decimal (DEC) and hexadecimal (HEX) format. If it is set in hexadecimal format, each digit of the setting is independent to one another.

### **Explanation of the columns in Parameter Table:**

The "LCD display" in third row refers to the parameter's name displayed by LED; The "setting range" in fourth row is the valid ranges of parameter settings; The "minimum unit" is the min. value of the parameter; The "factory setting" in sixth row is the primary factory settings; The "modification" in seventh row is the properties of modification (that is, whether it is allowed to be modified and conditions for modification):

"O" denotes the parameters can be revised when the inverter is in operating or stop status;

"x" denotes the parameters cannot be revised when the inverter is operating;

"\*" denotes the parameters are actually detected and cannot be revised;

"—" denotes the parameters that are set by factory and the user cannot modify it;

(The inverter has already set the "auto-checking" function to the modification property of each parameter, so as to avoid wrong modification by the user)

The inverter provides passwords to protect the parameters against unauthorized modifications. After the user's password is set (that is, the settings of PP.00 are not zero), the inverter will require you to input the password before the user press the PRG to edit the parameter settings, otherwise you cannot set the parameters. For the parameters set by factory, you can only set the parameters after inputting factory password (you should not change the settings of the parameters set by factory because the inverter may operate abnormally or may be damaged if the parameters are not set correctly).

After setting the password, please don't press the keys within 5 minutes so as to enable the password. If the password is input correctly and the keys have not been pressed for longer than 5 minutes, the inverter will be locked by the password again. The user's password can be changed any time if the password protection is not locked up. The password that is input last time is valid.

The user's password can be disabled by setting PP.00 to 0. If PP.00 is not set to 0, then the parameters will be protected by the password.

# 

It is defaulted that no parameters except P0.04 are allowed changing. If you need change them, please first set PP.01 (parameter write-in protection) from 1 to 0.

Appendix 1: Parameters set

		P0: Basic parameters				
Code	Name	Range	Min. unit	Default	Site	Mod ificat ion
P0.00	Command channel	<ol> <li>LED keypad</li> <li>Terminal control</li> <li>Serial communication port</li> </ol>	1	0	000Н	0
P0.01	Control mode	0: Vector control 1 1: Vector control 2	1	0	001H	×
P0.02	Frequency source setting	0: Digital setting 1(set by ▲or ▼ key)  1: Digital setting 2(set by terminal UP/DN)  2: Digital setting 3(set by serial communication port)  3: VCI  4: CCI  5: Terminal pulse setting  6: Keypad Potentiometer Setting (for power lower than 4.0KW)	1	0	002Н	0
P0.03	Auxiliary reference frequency	0: Invalid 1: Keypad UP/DOWN (set by P0.05) 2: Terminal UP/DOWN(set by P0.05) 3:Serial communication port(set by P0.05) 4: VCI 5: CCI 6: PULSE 7: -VCI 8: -CCI 9: -PULSE 10: VCI-5v 11: CCI-5v	1	0	003Н	0

P0: Basic parameters						
Code	Name	Range	Min. unit	Default	Site	Mod ificat ion
P0.03	Auxiliary reference frequency	12 : PULSE-1/2*Max input pulse frequency 13: Potentiometer (for power lower than 4.0KW)	1	0	003Н	0
P0.04	Keypad digital setting	Lower limit of frequency $\sim$ Lower limit of frequency	0.01Hz	50.00Hz	003H	0
P0.05	Digital auxiliary setting	0.00~650.00Hz	0.01Hz	0.00Hz	004H	0
P0.06	Base frequency	1.00Hz~650.00Hz	0.01Hz	50.00Hz	005H	×
P0.07	Upper limit of freq.	Upper limit∼Max output freq.	0.01Hz	50.00Hz	006Н	×
P0.08	Lower limit of freq.	0∼Upper limit of freq.	0.01Hz	0.00Hz	007H	×
P0.09	Max output frequency	Upper limit∼650.00Hz	0.01Hz	50.00Hz	008H	×
P0.10	Max output voltage	1~480V	1V	Inverter' s rated	009H	×
P0.11	Running directions	<ul><li>0: Forward</li><li>1: Reverse</li></ul>	1	0	00AH	0
DO 10	A 4i 1	0.75KW~22.0KW:0.1~3600s	0.1	6s	00BH	0
P0.12	Acc time 1	30.0KW~1000.0KW: 0.1~3600s	0.1	20s	00CH	0
P0.13	Dec time 1	0.75KW~22.0KW:0.1~3600s	0.1	6s		0
P0.13	Dec time 1	30.0KW~1000.0KW:0.1~3600s	0.1	20s	00DH	0
P0.14	Anti-reverse setting	Reverse allowed     Reverse not allowed	1	0	00EH	×

132	P1: Motor Parameter						
Code	Name	Range	Min unit	Default	Site	Mod ificat ion	
P1.00	Model	<ul><li>0: G type (constant torque)</li><li>1: P type (fans)</li></ul>	1	0	100H	×	
P1.01	Motor's poles	2~14	2	4	101H	×	
P1.02	Rated power	0.4~1000kW	0.1KW	Depending on model	102H	×	
P1.03	Rated current	0.1∼6553A	0.1A	Depending on model	103H	×	
P1.04	Current without load	0.1∼6553A	0.1A	Depending on model	104H	×	
P1.05	Stator resistance	0.0~50.00%	0.01%	Depending on model	105H	0	
P1.06	Leakage inductance	0.0~50.00%	0.01%	Depending on model	106H	0	
P1.07	Rotor resistance	0.0~50.00%	0.01%	Depending on model	107H	0	
P1.08	Mutual inductance	0.0~2000.00%	0.1%	Depending on model	108H	0	
P1.09	Rated slip frequency	0.00~20.00Hz	0.01Hz	Depending on model	109Н	0	
P1.10	Auto tuning	Auto-tuning is disabled     stationary auto-tuning     Rotating auto-tuning	1	0	10AH	×	

P2: Start/Brake Parameter							
Code	Name	Name Range Min unit Default Site					
P2.00	Start mode	0: Start at start frequency 1: Brake first and then start at start frequency 2: Rotate speed tracking and then start at start frequency (it is reserved for power lower than 4.0KW)	1	0	200Н	×	
P2.01	Start frequency	0.20~60.00Hz	0.01Hz	0.2Hz	201H	0	
P2.02	Start frequency hold time	0.0~10.0s	0.1s	0.0s	202H	0	
P2.03	DC brake current at startup	G type power lower than $4.0 \text{KW}: 0.0 \sim 150.0\%$ inverter rated current Ptype: $0.0 \sim 130.0\%$ rated current G type power larger than $5.5 \text{KW}$ $0.0 \sim 100.0\%$ rated current P type: $0.0 \sim 80.0\%$ rated current	0.1%	0.0%	203Н	0	
P2.04	DC brake time at startup	For power lower than $4.0 \text{KW}$ : $0.0$ disabled $0.1 \sim 60.0 \text{s}$ For power larger than $5.5 \text{KW}$ : $0.0$ disabled $0.1 \sim 30.0 \text{s}$	0.1s	0.0s	204Н	0	
P2.05	Acc/Dec	<ol> <li>Linear Acc/Dec</li> <li>S curve Acc/Dec</li> </ol>	1	0	205H	×	
P2.06	S curve start time	10.0 ~ 50.0%(Acc/dec time) P2.06+P2.07<90.0%	0.1%	20.0%	206Н	0	

P2: Start/Brake Parameter						
Code	Name	Range	Min unit	Default	Site	Mod ificat ion
P2.07	S curve rising time	$10.0 \sim 80.0\%$ (Acc/dec time) P2.06+P2.07<90.0%	0.1%	60.0%	207Н	0
P2.08	Stop mode	<ol> <li>Decelerate to stop</li> <li>Coast to stop</li> <li>Deceleration + DC braking</li> </ol>	1	0	208Н	×
P2.09	Frequency threshold of DC braking	0.00~60.00Hz	0.01Hz	1.00Hz	209Н	0
P2.10	DC brake delay time	0.00~10.00s	0.01s	0.00s	20AH	0
	DC brake current	G type power lower than $4.0 \text{KW}: 0.0 \sim 150.0\%$ inverter's rated current P type: $0.0 \sim 130.0\%$ rated current	0.1%	120.0%		
P2.11		G type power higher than 5.5KW: $0.0 \sim 100.0\%$ rated current P type: $0.0 \sim 80.0\%$ rated current		100.0%	20BH	0
P2.12	DC brake time at stop	For power lower than $4.0  \text{KW} : 0.0$ disabled $0.1 \sim 60.0  \text{s}$ enabled For power high than $5.5  \text{KW} : 0.0$ disabled $0.1 \sim 30.0  \text{s}$ enabled	0.1s	0.5s	20CH	0
P2.13	Dynamic braking	<ul><li>0: Disabled</li><li>1: Enabled</li></ul>	1	0	20DH	×
P2.14	Ration of braking time to total operating time		0.1%	100.0%	20EH	×

	P3: Flux vector control parameters						
Code	Name	Range	Min unit	Default	Site	Modi ficati on	
P3.00	V/F curve setting	0: User defined V/F curve 1: curve1, a 2-order curve 2: curve 2, a 1.7-order curve 3: curve 3, a 1.2-order curve	1	0	300H	×	
P3.01	V/F freq. F3	P3.03~P0.06	0.01Hz	0.00Hz	301H	×	
P3.02	V/F voltage V3	P3.04~100%	0.1%	0.0%	302H	×	
P3.03	V/F freq. F2	P3.05~P3.01	0.01Hz	0.00Hz	303H	×	
P3.04	V/F voltageV2	P3.06~P3.02	0.1%	0.0%	304H	×	
P3.05	V/F freq. F1	0.00~P3.03	0.01Hz	0.00Hz	305H	×	
P3.06	V/F voltageV1	0∼P3.04	0.1%	0.0%	306H	×	
P3.07	Torque boost	0.0%~30.0%	0.1%	Dependi ng on model	307H	0	
P3.08	Manual torque boost cutoff point	0.0%~50.0%	0.1%	10%	308H	0	
P3.09	Slip compensation gain	0.0~300.0%	0.1%	100.0%	309Н	0	
P3.10	Slip compensation limit	0.0~500.0%	0.1%	200.0%	30A H	0	
D2 11	Compensation	0.75 KW~4.0KW: 0.1~25.0s	0.1s	0.1s	30BH	×	
P3.11	time	5.5KW~1000.0KW: 0.1~25.0s	0.1s	0.5s	30CH	×	
P3.12	AVR function	<ul><li>0: Disabled</li><li>1: Always enabled</li><li>2: Disabled during decelerating</li></ul>	1	2	30D H	×	
P3.13	Auto energy saving	<ul><li>0: Disabled</li><li>1: Enabled</li></ul>	1	0	30EH	×	

	P3: Flux vector control para					
Code	Name	Range	Min unit	Default		Modi ficati on
P3.14	Motor stabilization factor	0~255	1	Dependi ng on model	30FH	0

P4: Current vector control parameter (11)						
Code	Name	Range	Min unit	Default	Site	Mo difi cati on
P4.00~P4.10	Reserved	-	-	-	400H~40AH	*

		P5: Multi-function terminal	(22)			
Code	Name	Range	Min unit	Default	Site	Mo difi cati on
P5.00		<ol> <li>No function</li> <li>MS frequency 1</li> <li>MS frequency 2</li> <li>MS frequency 3</li> <li>Acc/Dec time 1</li> <li>Acc/Dec time 2</li> <li>External fault normally-open input</li> <li>External fault normally-closed input</li> <li>Reset signal</li> <li>Forward jog</li> </ol>			500Н	
P5.01	Function of multi-function terminal X2	10: Reverse jog 11: Coast-to-stop input 12: Frequency increase(UP) 13: Frequency decrease(DN) 14: PLC operation pause 15: Acc/Dec prohibit 16: 3-wire operation control 17: External interrupt signal normally-open input 18: External interrupt signal normally-close input 19: DC injection braking	1	0	501H	×

	P5: Multi-function terminal (22)					
Code	Name	Range	Min unit	Default	Site	Mo difi cati on
P5.02		command 20: Disable close-loop 21: Disable PLC 22: Frequency setting method 1 23: Frequency setting method 2 24: Frequency setting method 3 25: Reference freq. is input via CCI 26: MS frequency 4 27: Terminal control mode is			502Н	
P5.03		forcibly enabled 28: Control mode 1 29: Control mode 2 30: Reserved 31: Reserved 32: Reserved 33: Reserved 34: Reserved 35: External stop command 36: Running forward 37: Inverter operation prohibiting 38: Running reverse			503Н	
P5.04		<ul> <li>39: Reserved</li> <li>40: Clear auxiliary reference frequency</li> <li>41: Reset PLC stop status</li> <li>42: Clear counter's record</li> <li>43: Signal of triggering counter</li> <li>44: Input the signal of length</li> <li>45: Pulse input</li> <li>46: Single phase speed measuring</li> <li>47: Speed measuring input</li> <li>SM1 (only for X4)</li> <li>48: Speed measuring input</li> <li>SM2 (only for X5)</li> </ul>			504Н	
P5.05	Reserved	-	-	-	505H	*

P5: Multi-function terminal (22)							
Code	Name	Range	Min unit	Default	Site	Mo difi cati on	
P5.06	Reserved	-	-	ı	506H	*	
P5.07	Reserved	-	-	-	507H	*	
P5.08	Terminal control mode	<ol> <li>2-wire operating mode 1</li> <li>2-wire operating mode 2</li> <li>3-wire operating mode 1</li> <li>3-wire operating mode 2</li> </ol>	1	0	508H	×	
P5.09	UP/DN rate	0.01~99.99Hz/s	0.01Hz/s	1.00Hz/s	509H	0	
P5.10	Freq. Curve selection	One's place of P5.10: VCI curve selection 0: curve 1 1: curve 2 Ten's place of P5.10: CCI curve selection 0: curve 1 1: curve 2 Hundred's place of P5.10: PULSE curve selection 0: curve 1 1: curve 2	1	000	50AH	0	
P5.11	Gain of reference frequency selector	0.00~9.99	0.01	1.00	50BH	0	
P5.12	Filter constant	0.01~50.00	0.01s	0.50s	50CH	0	
P5.13	Max. input pulse freq.	0.1~50.0kHz	0.1k	10.0kHz	50DH	0	
P5.14	Ratio of Min. input of curve 1	0.0%∼P5.16	0.1%	2.0%	50EH	0	

P5: Multi-function terminal (22)						
Code	Name	Range	Min unit	Default	Site	Mo difi cati on
P5.15	Frequency corresponds to min. input if curve	$10.00$ $\sim$ PO 09	1	0.00Hz	50FH	0
P5.16	Ratio of Max. input of curve1	P5.14~100.0%	0.1%	100.0%	510H	0
P5.17	Frequency corresponds to max. input of curve 1	10 00%~P0 09	1	50.00Hz	511H	0
P5.18	Ratio of Min. input of curve2	0.0%~P5.20(	0.1%	0.0%	512H	0
P5.19	Frequency corresponds to min. input	0.00~P0.09	1	0.00Hz	513H	×
P5.20	Ratio of Max. input of curve 2	P5.18~100.0%	0.1%	100.0%	514H	0
P5.21	Frequency corresponds to max. input	0.00~P0.09	1	50.00Hz	515H	0

P6: Output terminal control parameters (18)								
Code	Name	Range	Min unit	default	Site	Mo difi cati on		
P6.00	Open collector output terminal Y1	0: Inverter running signal (RUN) 1: Frequency arrival signal (FAR) 2: Frequency detection threshold (FDT1) 3: Frequency detection threshold (FDT2) 4: Overload signal (OL)	1	0	600Н	×		
P6.01	Open collector output terminal Y2	5: Low voltage lock-up signal (LU) 6: External stop command (EXT) 7: Higher limit of frequency (FHL) 8: Lower limit of frequency	1	1	601H	×		
P6.02	Relay 1 output function	(FLL) 9: Zero-speed running 10: Completion of simple PLC operation 11: PLC cycle completion indication	1	16	602Н	×		

P6: Output terminal control parameters (18)						
Code	Name	Range	Min unit	default	Site	Mo difi cati on
P6.03	Relay (for power lower than)	12: Preset counting value arrival 13: Specified counting value arrival 14: Preset length arrival 15: Inverter is ready (RDY) 16: Inverter fails 17: Extended function 1 of host 18: Reserved 19: Preset operation time out 20: Freq. before slip compensation 21: Freq. after slip compensation 22: Preset freq. 23: Output current (0~2 times of inverter's rated current) 24: Output current (0~2 times of motor's rated current) 25: Output torque (0~2 times of motor's rated torque) 26: Output voltage (0~1.2 times of inverter's rated voltage) 27: Bus voltage (0~800V) 28: VCI (0~10V) 29: CCI (0~10V/0~20mA) 30: Output power (0~2times rated power) 31: Extended function 2 of host (0~65535) 32: Potentiometer setting Note: 20~32 for the Y2 proprietary 0: Output frequency before slip compemsation (0~ Max. output frequency)			603Н	

		P6: Output terminal control para	meters (1	18)		
Code	Name	Range	Min unit	default	Site	Mo difi cati on
P6.04	AO1 output function	0: Output freq. before compensation 1: Output freq. after compensation 2: Preset freq. (0~Max. output freq.) 3: Output current (0~2 times of inverter's rated current)		0	604H	0
P6.05	AO2 output function	4: Output current(0~2 times of motor's rated current) 5: Output torque (0~2 times of motor's torque) 6: Output voltage (0~1.2 times of inverter's rated voltage) 7: Bus voltage (0~800V) 8: VCI (0~10V) 9: CCI (0~10V/0~20mA) 10: Output power(0~2 times of rated power) 11: Extended function 2 of host (0~65535) 12: Setting of potentiometer (0~10V)	1	3	605H	0
P6.06	Reserved	-	-	-	606H	*

		P6: Output terminal control para	meters (1	18)		
Code	Name	Range	Min unit	default	Site	Mo difi cati on
P6.07	Analog output range	LED one's place: AO1 output range $0: 0\sim10\mathrm{V} \text{ or } 0\sim20\mathrm{mA}$ $1: 2\sim10\mathrm{V} \text{ or } 4\sim20\mathrm{mA}$ LED ten's place: AO2 output range $0: 0\sim10\mathrm{V} \text{ or } 0\sim20\mathrm{mA}$ $1: 2\sim10\mathrm{V} \text{ or } 4\sim20\mathrm{mA}$	1	00	607H	0
P6.08	AO1 output gain	0.0~200.0%	0.1%	100.0%	608H	0
P6.09	AO2 output gain	0.0~200.0%	0.1%	100.0%	609H	0
P6.10	Max output pulse freq. of Y2	0.1∼50.0kHz	0.1	10.0kHz	60AH	0
P6.11	Preset counting value	P6.12~65535	1	0	60BH	0
P6.12	Specified counting value	0~P6.11	1	0	60CH	0
P6.13	Freq. arrival detection range (FAR)	0.00~650.0Hz	0.01Hz	2.50Hz	60DH	0
P6.14	FDT1 level	0.00~650.0Hz	0.01Hz	50.00Hz	60EH	0
P6.15	FDT1 lag	0.00~650.0Hz	0.01Hz	1.00Hz	60FH	0

	P6: Output terminal control parameters (18)								
Code	Name	Range	Min unit	default	Site	Mo difi cati on			
P6.16	FDT2 level	0.00~650.0Hz	0.01Hz	25.00Hz	610H	0			
P6.17	FDT2 lag	0.00~650.0Hz	0.01Hz	1.00Hz	611H	0			

	P7: Close-loop control (34)								
Code	Name	Range	Min unit	Default	Site	Mo dific atio n			
P7.00	Close-loop control	0: Disabled 1: Enabled	1	0	700H	×			
P7.01	reference input method	0: digital setting (when P7.02=6, it refers to P7.06, the rest refer to P7.05) 1: VCI 2: CCI 3: LED keypad (for power lower than 4.0KW) 4: PULSE (for power lower than 4.0KW)		1	701H	0			
P7.02	Feedback method	0: VCI 1: CCI 2: VCI+CCI 3: VCI-CCI 4: MIN(VCI,CCI) 5: MAX(VCI,CCI) 6: Pulse	1	1	702H	0			

	P7: Close-loop control (34)								
Code	Name	Range	Min unit	Default	Site	Mo dific atio n			
P7.03	Input filter	0.01~50.00s	0.01s	0.5s	703H	0			
P7.04	Feedback filter	0.01~50.00s	0.01s	0.5s	704H	0			
P7.05	Digital reference input	0.00~10.00V	0.01	0.00	705H	0			
P7.06	Speed close-loop setting	0~39000RPM	1	0	706H	0			
P7.07	Pulse number per revolution of encoder		1	1024	707H	0			
P7.08	Min. input	0.0%~P7.10	0.1%	0.0	708H	0			
P7.09	Feedback of min. input	0.0~100.0%	0.1%	20.0%	709H	0			
P7.10	Max. input	P7.08~100.0%	0.1%	100.0%	70AH	0			
P7.11	Feedback of max. input	0.0~100.0%	0.1%	100.0%	70BH	0			
P7.12	Proportional gain	0.000~9.999	0.001	0.050	70CH	0			
P7.13	Integral gain	0.000~9.999	0.001	0.050	70DH	0			
P7.14	Sampling cycle	0.01~50.00s	0.01s	0.50s	70EH	0			
P7.15	Error limit	0.0~20.0%	0.1%	2.0%	70FH	0			
P7.16	Close-loop regulation characteristics	Positive logic     Negative logic	1	0	710H	×			

	P7: Close-loop control (34)							
Code	Name	Range	Min unit	Default	Site	Mo dific atio n		
P7.17	Integral regulation	0: Stop integral regulation when the frequency reaches the upper or lower limits 1: Continue the integral regulation when the frequency reaches the upper or lower limits	1	0	711H	×		
P7.18	Preset frequency	0.00~650.0Hz	0.01Hz	0.00Hz	712H	0		
P7.19	Preset frequency hold time	0.0~3600s	0.1s	0.0s	713H	×		
P7.20	Bipolar PID choice	<ul><li>0: Bipolar PID is invalid</li><li>1: Bipolar PID is effective</li></ul>	1	0	714H	×		
P7.21	Bipolar PID is maximum frequency	0.00~P0.07	0.01Hz	50.00HZ	715H	0		
P7.22	Dual polarity reverse maximum frequency PID	0.00~P0.07	0.001	50.00HZ	716H	0		
P7.23	Two output maximum deviation	0.00~P0.07	0.01Hz	2.00Hz	717H	0		
P7.24	Bipolar PID parameter switch mode	0~1	1	0	718H	×		
P7.25	Bipolar PID proportional gain 2	0.000~9.999	0.001	1.000	719H	0		
P7.26	Bipolar PID integral gain is 2	0.000~9.999	0.001	0.003	71AH	0		
P7.27	Bipolar PID parameter deviation lower limit switch	0.1%~P7.28	0.1%	10%	71BH	0		

	P7: Close-loop control (34)								
Code	Name	Range	Min unit	Default	Site	Mo dific atio n			
P7.28	Bipolar PID parameter deviation limit switch	P7.27~100.0%	0.1%	40%	71CH	0			
P7.29	PID feedback drop test	0.0~80.0%	0.1%	0.0%	71DH	×			
P7.30	PID feedback drop testing time	0∼999.9s	1s	0.0s	71EH	×			
P7.31	Reserved	-	-	-	71FH	0			
P7.32	Reserved	-	-	-	720H	0			
P7.33	Reserved	-	-	-	721H	0			

P8: MS parameters (20)								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on		
P8.00	MS freq. 1			5.00Hz	800H	0		
P8.01	MS freq. 2			10.00Hz	801H	0		
P8.02	MS freq. 3			20.00Hz	802H	0		
P8.03	MS freq. 4	lower limit∼upper limit	0.01Hz	30.00Hz	803H	0		
P8.04	MS freq. 5			40.00Hz	804H	0		
P8.05	MS freq. 6			45.00Hz	805H	0		
P8.06	MS freq. 7			50.00Hz	806H	0		
P8.07	MS freq. 8			50.00Hz	807H			
P8.08	MS freq. 9				808H			
P8.09	MS freq. 10				809H			
P8.10	MS freq. 11	lower limit $\sim$ upper limit	0.01Hz		80AH	0		
P8.11	MS freq. 12	lower mint supper mint	0.01112	30.00112	80BH			
P8.12	MS freq. 13				80CH			
P8.13	MS freq. 14				80DH			
P8.14	MS freq. 15				80EH			

P8: MS parameters (20)								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on		
P8.15	Acc time 2				80FH			
P8.16	Dec time 2		0.1	< 55G:6.0	810H			
P8.17	Acc time 3	0.12600-			811H			
P8.18	Dec time 3	0.1∼3600s	0.1	> 30G:20.	812H	0		
P8.19	Acc time 4			0s	813H			
P8.20	Dec time 4				814H			

	P9: Enhanced function							
Code	Name	Range	Min unit	Default	Site	Mo difi cati on		
P9.00	Digital frequency control	LED one's place:  0: save after power off 1: Not save after power off LED tem's place: 0: hold freq. after stop 1: restore to P0.04 after stop	1	00	900Н	0		
P9.01	FWD/REV transition time	0∼3600s	0.1s	0.0s	901H	0		
P9.02	Carrier wave frequency	$0.7 \text{kW} \sim 4.0 \text{KW}: 0.7 \text{kHz} \sim 15.0 \text{kHz}$ $5.5 \text{kW} \sim 15 \text{kW}: 0.7 \text{kHz} \sim 15.0 \text{kHz}$ $18.5 \text{kW} \sim 45 \text{kW}: 0.7 \text{kHz} \sim 10.0 \text{kHz}$ $55 \text{kW} \sim 75 \text{kW}: 0.7 \text{kHz} \sim 6.0 \text{kHz}$ $90 \text{kW}$ and above: 0.7 kHz $\sim 3 \text{kHz} \sim 3 \text{kHz}$	0.1kHz	Dependi ng on model	902Н	×		

P9: Enhanced function								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on		
P9.03	CWF auto adjustment	<ul><li>0: Disabled</li><li>1: Enabled</li></ul>	1	1	903H	0		
P9.04	Reserved	-	1	0	904H	0		
P9.05	Jog frequency	0.10 Hz~P0.07	0.01Hz	5.00Hz	905H	0		
P9.06	Jog interval	0.1~100.0s	0.1s	0.0s	906H	0		
P9 07	Jog Acc time	0.7kW~22.0KW: 0.1~60.0s	0.1	6s	907H	0		
1 7.07	Jog Acc time	$30.0 \text{kW} \sim 1000.0 \text{kW}$ : $0.1 \sim 60.0 \text{s}$	0.1	20s	70711	0		
DO 00	Lag Dag time	$0.7$ kW $\sim 22.0$ KW : $0.1 \sim 60.0$ s	0.1	6s	00011	0		
P9.08	Jog Dec time	30.0kW ~ 1000.0kW : 0.1~60.0s	0.1	20s	908H	0		
P9.09	Skip freq. 1	0.00∼650.0Hz	0.01Hz	0.00Hz	909H	×		
P9.10	Skip freq. 1 range	0.00~30.00Hz	0.01Hz	0.00Hz	90AH	×		
P9.11	Skip freq. 2	0.00∼650.0Hz	0.01Hz	0.00Hz	90BH	×		
P9.12	Skip freq. 2 range	0.00~30.00Hz	0.01Hz	0.00Hz	90CH	×		
P9.13	Skip freq. 3	0.00~650.0Hz	0.01Hz	0.00Hz	90DH	×		
P9.14	Skip freq.3 range	0.00~30.00Hz	0.01Hz	0.00Hz	90EH	×		
P9.15	Positive or negative logic of terminal	$DIIU^{*}DIIJ$ . $\Lambda I^{*}\Lambda 4$	1	000	90FH	0		

	P9: Enhanced function								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on			
P9.16	operating command bundled with freq. setting method	LED one's place: keypad control  0: No bunding  1: digital setting 1(▲ and ▼)  2: digital setting 2(terminal UP/DN)  3: digital setting 3(serial port)  4: VCI analog input  5: CCI analog input  6: Pulse terminal input  7: Potentionmeter (for power lower than 4.0KW)  LED ten's place: terminal control  0: No bunding  1: digital setting 1(▲ and ▼)  2: digital setting 3(serial port)  4: VCI analog input  5: CCI analog input  6: Pulse terminal input  7: potentiometer (for power lower than 4.0KW)  LED hundred place: serial port control  0: No bunding  1: digital setting 1(▲ and ▼)  2: digital setting 3(serial port control  0: No bunding  1: digital setting 3(serial port)  4: VCI analog input  5: CCI analog input  6: Pulse terminal input  7: potentiometer (for power lower than 4.0KW)	1	000	910H	0			

	P9: Enhanced function								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on			
P9.17	Auxiliary reference factor	0.00~9.99	0.01	1.00	911H	0			
P9.18	Digital auxiliary reference control	frequency at stop  1: clear reference frequency at stop  LED hundred place: sign of auxiliary freq.  0: (+) positive sign  1: (-) negative sign	1	000	912H	0			
P9.19	Preset freq. adjust mode	0: disabled 1: regulate based on max. output freq. (P0.09) 2: regulate based on current output freq.	1	0	913H	0			
P9.20	Factor for calculating preset freq.		0.1%	100.0%	914H	0			
P9.21	Keypad functions	LED one's place: STOP/RESET key's function  0: effective when keypad control is selected  1: effective for keypad, terminal and serial port control  2: it will display "F.Ed" alarm and the inverter will coast to stop when the inverter is not in panel control mode	1	000	915H	×			

	P9: Enhanced function							
Code	Name	Range	Min unit	Default	Site	Mo difi cati on		
P9.21	Keypad functions	1: lock all keys on the keypad 2: lock all keys on the keypad except STOP/RESET key 3: lock all keys on the keypad except key 4: lock all keys on the keypad except RUN and STOP key	1	000	915H	×		
P9.22	Cooling fan	O: Auto-stop mode  1: cooling fan keeps running upon power on	1	0	916H	×		
P9.23	Acc/Dec time unit	0: second 1: minute	0	0	917H	×		
P9.24	Droop control	0.00~10.00Hz	0.01Hz	0.00Hz	918H	0		
P9.25	High usage of bus voltage	0: disabled 1: enabled	1	1	919H	×		
P9.26	Zero freq. threashold	0.00∼650.0Hz	0.01Hz	0.00Hz	91AH	0		

	P9: Enhanced function								
Code		Range	Min unit	Default	Site	Mo difi cati on			
P9.27	Zero freq. hysteresis	0.00∼650.0Hz	0.01Hz	0.00Hz	91BH	0			
P9.28	Low voltage compensation (trip free)	0: disabled 1: enabled	1	0	91CH	×			
P9.29	Freq. decrease rate during voltage compensation	0.00~99.99Hz/s	0.01Hz/s	10.00Hz /s	91DH	0			
P9.30	Conditions of restart after power failure	0: disabled 1: enabled	1	0	91EH	×			
P9.31	Restart delay after power failure	0.0~10.0s	0.1s	0.5s	91FH	0			
P9.32	Reserved	-	-	-	920H	*			
P9.33	Braking unit operating voltage	340~780V	1	Dependi ng on model	921H	0			
P9.34	Terminal filter time	0.5~100.0ms	0.1 ms	7.5 ms	922H	×			
P9.35	Current counting	0~65535	1	0	923H	0			
P9.36	Undervoltage setting	75.0%~135.0%	0.1%	90.0%	924H	×			
P9.37	Off load protection selection	0: disabled 1: enabled	1	0	925H	×			
P9.38	Off load detection level	0.0~100.0%	0.1%	30.0%	926H	0			
P9.39	Off load detection time	0∼600.0s	0.1s	120.0s	927H	0			
P9.40	Zero speed torque	0~1	1	0	928H	×			

P9: Enhanced function									
Code	Name	Range	Min unit	Default	Site	Mo difi cati on			
P9.41	Percentage of zero speed torque	0.0~100.0%	0.1%	0.0%	929H	0			
P9.42	Output missing phase detection time	0.5~30.0s	0.1s	5.0s	92AH	×			
P9.43	PWM mode optimization	Binary setting:  0: not be displayed  1: displayed  LED one's place:  Carrier selection  0: Set carrier  1: Default carrier  LED ten's place: Carrier force  0: No coercion  1: Constraint  LED hundred's speed:  Modulation mode  0: Five / seven stage automatic switching  1: Five stage type  2: Seven stage type	1	011	92BH	×			
P9.44	AO bias coefficient	6553~19660	1	12600	92CH	×			
P9.45	Bus voltage suppression selection	0: disabled 1: enabled	1	0	92DH	×			
P9.46	Reserved	-	-	-	92EH	×			
P9.47	Bus bar voltage	100.0~150.0%	0.1	120.0%	92FH	0			
P9.48	Reserved	-	-	-	930H	0			
P9.49	Reserved	-	-	-	931H	0			
P9.50	Reserved	-	-	-	932H	×			

	PA: Display Control Parameters							
Code	Name	Range	Min unit	Defau lt	Site	Mo difi cati on		
PA.00	LED displayed parameter selection 1	Binary setting:  0: not be displayed 1: displayed LED one's place: Bit0: output freq.(before compensation, Hz) Bit1: output freq.(after compensation,Hz) Bit2: reference frequency(Hz fliker) Bit3: output current(A) LED ten's place: Bit0: actual speed(RPM) Bit1: preset speed(RPM) Bit2: actual line speed(m/s) Bit3: preset line speed(m/s) LED hundred's speed: Bit0: output power Bit1: output torque (%)	1	00D	А00Н	0		
PA.01	LED displayed parameter selection 2	Binary setting:  0: not be displayed 1: displayed  LED one's place:  Bit0: output voltage(V)  Bit1: bus voltage  Bit2: VCI(V)  Bit3: CCI(V)  LED ten's place:  Bit0: analog close-loop feedback(%)  Bit1: analog close-loop setting(%)  Bit2: external counting value  Bit3: terminal status  LED hundred's place:  Bit0: Reserved  Bit1: setting pressure	1	000	А01Н	0		

	PA: Display Control Parameters						
Code	Name	Range	Min unit	Defau lt	Site	Mo difi cati on	
PA.02	Displayed parameter at stop state	Binary setting:  0: not be displayed 1: displayed  LED one's place: Bit0: reference freq.(Hz) Bit1: external counting value Bit2: actual speed (RPM) Bit3: preset speed(RPM)  LED ten's place: Bit0: actual line speed(m/s) Bit1: preset line speed(m/s) Bit2: VCI(V) Bit3: CCI(V)  LED hundred's place: Bit0: analog close-loop feedback(%) Bit1: analog close-loop setting(%) Bit2: Reserved Bit3: Reserved  LED thousand's place: Bit0: terminal status Bit1: bus voltage	1	2001	А02Н	0	
PA.03	Rotating speed display factor	0.1~999.9%	0.1%	100.0	A03H	0	
PA.04	Line speed factor	0.1~999.9%	0.1%	1.0%	A04H	0	
PA.05	Close-loop parameter display factor	0.1~999.9%	0.1%	100.0	A05H	0	
PA.06	Reserved	-	-	-	А06Н	*	

	PB: Communication						
Code	Name	Range	Min unit	Default	Site	Mod ificat ion	
PB.00	Communic ation configurati on	LED one's place: Baud rate  0: 1200bps  1: 2400bps  2: 4800bps  3: 9600bps  4: 19200bps  5: 38400bps  LED ten's place: data format  0: 1-8-2-N format, RTU  1: 1-8-1-E format, RTU  2: 1-8-1-O format, RTU  LED hundred's place: fictitious input terminal  0: disabled  1: enabled	1	4	В00Н	×	
PB.01	Local address	$0\sim 247$ , $0$ is the broadcast address	1	1	В01Н	×	
PB.02	Communic ate timeout detect	$0.0 \sim 1000s$ When it is set at 0, the inverter will not detect the signals at the serial port	0.1	0.0s	В02Н	×	
PB.03	Response delay	0∼1000ms	1	5ms	В03Н	×	

	PC: Traverse Parameters 1 (15)								
Code	Name	Range	Min unit	Default	Site	Mod ificat ion			
PC.00~ PC.14	Reserved	-	-	-	C00H ~ C0EH	0			

PD: Traverse Parameters 20						
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.00	Simple PLC mode	LED one's place: PLC running mode selection  0: Disabled  1: stop after a single cycle  2: Maintain value of the last stage after 1 cycle  3: Continuous cycle  LED ten's place: Restart mode after PLC interruption  0: start from the first stage  1: continue from the stage frequency where the inverter stops  2: Start from the frequency where it stops  LED hundred's place: Save PLC state after poweroff  0: not save  1: save  LED thousand's place: Selection of time unit  0: Second  1: Minute	1	0000	D00Н	×
PD.01	Stage 1 setting	LED one's place:  0: MS frequency 1(P8.00)  1: determined by P0.02  2: MS close loop setting 1(P8.07)  3: Determined by P7.01  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D01H	0

		PD: Traverse Parameters 2(	31)			
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.02	Stage 1 run time	0.0~6500 s(min)	0.1	20.0s	D02H	0
PD.03	Stage 2 setting	1: REV 2: Determined by running command LED hundred's place: 0: Acc/Dec time 1 1: Acc/Dec time 2 2: Acc/Dec time 3 3: Acc/Dec time 4	1	000	D03H	0
PD.04	Stage 2 run time	0.0~6500 s(min)	0.1	20.0s	D04H	0
PD.05	Stage 3 setting	1: REV 2: Determined by running command LED hundred's place: 0: Acc/Dec time 1 1: Acc/Dec time 2 2: Acc/Dec time 3 3: Acc/Dec time 4	1	000	D05H	0
PD.06	Stage 3 run time	0.0~6500 s(min)	0.1	20.0s	D06H	0

		PD: Traverse Parameters 2(	31)			
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.07	Stage 4 setting	LED one's place:  0: MS frequency 4(P8.03)  1: determined by P0.02  2: MS close loop setting 4(P8.10)  3: Determined by P7.01  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D07H	0
PD.08	Stage 4 run time	0.0~6500 s(min)	0.1	20.0s	D08H	0
PD.09	Stage 5 setting	LED one's place:  0: MS frequency 5(P8.04)  1: determined by P0.02  2: MS close loop setting  5(P8.11)  3: Determined by P7.01  LED ten's place:  0: FWD  1: REV  2: Determined by running  command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D09H	0

PD: Traverse Parameters 2(31)						
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.10	Stage 5 run time	0.0~6500 s(min)	0.1	20.0s	D0AH	0
PD.11	Stage 6 setting	LED one's place:  0: MS frequency 6(P8.05)  1: determined by P0.02  2: MS close loop setting 6(P8.12)  3: Determined by P7.01  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D0ВН	0
PD.12	Stage 6 run time	0.0~6500 s(min)	0.1	20.0s	D0CH	0
PD.13	Stage 7 setting	LED one's place:  0: MS frequency 7(P8.06)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D0DH	0

		PD: Traverse Parameters 2(	31)			
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.14	Stage 7 runtime	0.0~6500 s(min)	0.1	20.0s	D0EH	0
PD.15	Stage 8 setting	LED one's place:  0: MS frequency 8(P8.07)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D0FH	0
PD.16	Stage 8 runtime	0.0~6500 s(min)	0.1	20.0s	D10H	0
PD.17	Stage 9 setting	LED one's place:  0: MS frequency 9(P8.08)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D11H	0
PD.18	Stage 9 runtime	0.0~6500 s(min)	0.1	20.0s	D12H	0

		31)				
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.19	Stage 10 setting	LED one's place:  0: MS frequency 10(P8.09) 1: determined by P0.02  LED ten's place: 0: FWD 1: REV 2: Determined by running command  LED hundred's place: 0: Acc/Dec time 1 1: Acc/Dec time 2 2: Acc/Dec time 3 3: Acc/Dec time 4	1	000	D13H	0
PD.20	Stage 10 runtime	0.0~6500 s(min)	0.1	20.0s	D14H	0
PD.21	Stage 11 setting	LED one's place:  0: MS frequency 11(P8.10)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D15H	0
PD.22	Stage 11 runtime	0.0~6500 s(min)	0.1	20.0s	D16H	0

PD: Traverse Parameters 2(						
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.23	Stage 12 setting	LED one's place:  0: MS frequency 12(P8.11)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D17H	0
PD.24	Stage 12 runtime	0.0~6500 s(min)	0.1	20.0s	D18H	0
PD.25	Stage 13 setting	LED one's place:  0: MS frequency 13(P8.12)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D19H	0
PD.26	Stage 13 runtime	0.0~6500 s(min)	0.1	20.0s	D1AH	0

		31)				
Code	Name	Range	Min unit	Defaul t	Site	Modi ficati on
PD.27	Stage 14 setting	LED one's place:  0: MS frequency 14(P8.13) 1: determined by P0.02  LED ten's place: 0: FWD 1: REV 2: Determined by running command  LED hundred's place: 0: Acc/Dec time 1 1: Acc/Dec time 2 2: Acc/Dec time 3 3: Acc/Dec time 4	1	000	DIBH	0
PD.28	Stage 14 runtime	0.0~6500 s(min)	0.1	20.0s	D1CH	0
PD.29	Stage 15 setting	LED one's place:  0: MS frequency 15(P8.14)  1: determined by P0.02  LED ten's place:  0: FWD  1: REV  2: Determined by running command  LED hundred's place:  0: Acc/Dec time 1  1: Acc/Dec time 2  2: Acc/Dec time 3  3: Acc/Dec time 4	1	000	D1DH	0
PD.30	Stage 15 runtime	0.0~6500 s(min)	0.1	20.0s	D1EH	0

	PE 组: 供水专用参数 (21)								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on			
PE.00		<ul> <li>0: General functions</li> <li>1: Single pump constant pressure water supply function</li> <li>2: A simple function of constant pressure water supply two</li> <li>3: A simple function of constant pressure water supply three</li> </ul>	1	0	Е00Н	×			
PE.01	Sleep frequency	$0.00 \sim \text{Lower limit of}$ frequency	0.01	25.00	E01H	×			
PE.02	Sleep delay time	0∼3600s	1s	0	Е02Н	×			
PE.03	Wake up the pressure	0.00~PE.06	0.01	0.25 MPa	Е03Н	0			
PE.04	Delayed recovery time	0∼3600s	1s	0	Е04Н	×			
PE.05	Pressure gauge range	0.01~5.00MPa	0.01	1.00MPa	Е05Н	×			
PE.06	Target pressure	0.00~PE.05	0.01	0.50MPa	Е06Н	×			
PE.07	Upper frequency run time	0∼3600s	1s	10s	Е07Н	×			
PE.08	Pump frequency running time	0∼3600s	1s	10s	Е08Н	×			
PE.09	sleep mode	O: Slow down and sleep  1: Free stop sleep	1	0	Е09Н	×			
PE.10	One with two relay selection	0: Relay 1 control power frequency water pump 1: Relay 2 control power frequency water pump	1	0	Е0АН	×			

	PE 组: 供水专用参数 (21)								
Code	Name	Range	Min unit	Default	Site	Mo difi cati on			
PE.11	Reserved	-	1	0	E0BH	×			
PE.12	Reserved	-	1	0	Е0СН	×			
PE.13	Reserved	-	1	0	E0DH	×			
PE.14	Reserved	-	1	0	E0EH	×			
PE.15	Reserved	-	1	0	E0FH	×			
PE.16	Reserved	-	1	0	E10H	×			
PE.17	Reserved	-	1	0	E11H	×			
PE.18	Reserved	-	1	0	E12H	×			
PE.19	Reserved	-	1	0	E13H	×			
PE.20	Reserved	-	_	0	E14H	×			

	PL: Protection (22)									
Code	Name	Range	Min unit	Default	Site	Mod ifica tion				
PL.00	Motor overload protection load	<ul><li>0: disabled</li><li>1: Common motor (with low speed compensation)</li><li>2: Variable frequency motor (without low speed compensation)</li></ul>	1	Dependi -ng on model	1100Н	×				
PL.01	Motor overload protection factor	20.0~110%	0.1%	100.0%	1101H	×				
PL.02	Stall overvoltage	0: disabled 1: enabled	1	1	1102H	×				

PL: Protection (22)								
Code	Name	Range	Min unit	Default	Site	Mod ifica tion		
PL.03	Stall overvoltage point	120.0~150.0%	0.1%	140.0%	1103H	×		
PL.04	Overload detection config	LED one's place: overload detection mode  0: detect all the time  1: detect in the case of constand speed  LED ten's place: overload action mode  0: No alarm  1: Alarm  LED hundred's place: reference current  0: motor's rated current  1: inverter's rated current		000	1104H	×		
PL.05	Overload detection threshold	4.0KW and below : 20.0%~180.0%/ 5.0KW and above : 20.0%~200.0%	0.1%	130.0%	1105H	×		
PL.06	Overload alarm delay	0.0~60.0s	0.1s	5.0s	1106Н	×		
PL.07	Auto current limiting threshold	20.0~200.0%	0.1%	G:150.0 % P:110.0 %	1107Н	×		
PL.08	Freq. decrease rate during current limiting	0.00∼99.99Hz/s	0.01Hz/s	10.00Hz /s	1108H	0		
PL.09	Action mode of auto current limiting	<ol> <li>0: disabled</li> <li>1: enabled</li> <li>2: effective all the time, no silencing function</li> <li>3: Reserved</li> <li>4: Reserved</li> </ol>	1	4.0KW and below: 2 5.5KW and above: 1	1109Н	×		

		PL: Protection (2	22)			
Code	Name	Range	Min unit	Default	Site	Mod ifica tion
PL.10	Auto reset time	0~10	1	0	110AH	×
PL.11	Auto reset interval	2.0~20.0s	0.1s	5.0s	110BH	×
PL.12	Protective action mode 1	LED one's place: action for communication fault  0: alarm and coast to stop  1: no alarm, continue operation  2: no alarm, stop  (only in serial port control mode)  3: no alarm, stop  (all control modes)  LED ten's place: action for contactor fault  (it is reserved for power lower than 4.0KW)  0: alarm and coast to stop  1: No alarm, continue operation  LED hundred's place: action for EEPROM fault  0: alarm and coast to stop  1: No alarm, continue operation	1	001	110CH	×

		PL: Protection (2	22)			
Code	Name	Range	Min unit	Default	Site	Mod ifica tion
PL.13	Protective action mode 2	LED one's place: indication for under voltage fault  0: no indication  1: indicate the fault  LED ten's place: indication for auto reset fault  0: no indication  1: indication the fault  LED hundred's place: fault lock-up  0: disabled  1: enabled (no fault indication)  2: enabled (indicate the fault)  (for power higher than 5.5KW  G type)LED thousand's place: phase-loss protection  0: input/output phase-loss protection  1: no input phase-loss protection  2: no output phase-loss protection  3: no phase-loss protection  3: no phase-loss protection  (for power lower than 4.0KW)  LED thousand's place: phase-loss protection  0: enabled  1: disabled	1	0000	110DH	×

	PL: Protection (22)								
Code	Name	Range	Min unit	Default	Site	Mod ifica tion			
PL.14	Fault type of the first two times	<ol> <li>0: no fault record</li> <li>1: Over-current in Acc process</li> <li>(F.oC1)</li> <li>2: Over-current in Dec process</li> <li>(F.oC2)</li> <li>3: Over-current in constant speed operation (F.oC3)</li> <li>4: Over voltage in Acc process</li> <li>(F.oU1)</li> <li>5: Over voltage in Dec process</li> <li>(F.oU2)</li> <li>6: Over voltage inconstant-speed operating process (F.oU3)</li> <li>7: Over voltage of inverter's control power supply (F.PoU)</li> <li>8: intput phase loss (F.IPL)</li> <li>9: Output phase loss (F.oPL)</li> </ol>	1	0	110ЕН	**			
PL.15	Fault type of the previous time	10: Module protection (F.FAL) 11: Rectifier's heatsink overheat (F.oH1) 12: Rectifier cooling fan overtemperature (F.oH2) 13: Inverter overload (F.oL1) 14: Motor overload (F.oL2) 15: Emergency stop or external equipment fails (F.Ed) 16: E2PROM R/W fault (F.EEP) 17: RS485 communication failure (F.485) 18: Contactor fault (F.Con) 19: Current detection circuit is faulty 20: System disturbance (F.CPU) 21: Reserved 22: Reserved	1	0	110FH	*			

	PL: Protection (22)						
Code	Name	Range	Min unit	Default	Site	Mod ifica tion	
PL.16	Fault type of the last time	26. Egodhaalz diggonnaction	1	0	1110H	*	
PL.17	Bus voltage at the last fault	0∼999V	1V	0V	1111H	*	
PL.18	Output current at the last fault	0.0~6553A	0.1A	0.0A	1112H	*	
PL.19	Freq. at the last fault	0.00Hz~650.0Hz	0.01Hz	0.00Hz	1113H	*	
PL.20	Recent failure of a radiator 1 Temperatur e	0.0∼120.0℃	0.1	0℃	1114Н	*	
PL.21	Recent failure of a radiator 2 Temperatur e	0.0∼120.0℃	0.1	0℃	1115H	*	

	PN: Operation Time and Temperature of Cooling Fan (4)					
Code	Name	Range	Min unit	Default	Site	Mod ifica tion
PN.00	Preset operation time	0∼65.535 kh	0.001kh	0	1200H	0

	PN: Operation Time and Temperature of Cooling Fan (4)						
Code	Name	Range	Min unit	Default	Site	Mod ifica tion	
PN.01	Total operation time	0∼65.535 kh	0.001kh	0	1201H	*	
PN.02	Temperature of cooling fan 1	0.0∼120.0℃	0.1	0℃	1202H	*	
PN.03	Temperature of cooling fan 2	0.0∼120.0℃	0.1	0℃	1203H	*	

	PP: Protection of Parameters (7)					
Code	Name	Range	Min unit	Default	Site	Mod ifica tion
PP.00	User password	0000~9999	0	0000	1300H	0
PP.01	Write-in protection	0: All parameters are allowed to be changed 1: No parameters can be changed except the P0.04 and PP.01 2: No parameters can be changed except PP.01		0	1301H	0
PP.02	Parameter initialization	<ol> <li>0: disabled</li> <li>1: clear fault record</li> <li>2: restore to factory defaults</li> </ol>	1	0	1302Н	×
PP.03	Reserved	-	-	-	1303H	×
PP.04	Reserved	-	-	-	1304H	*
PP.05	Reserved	-	-	-	1305H	
PP.06	Reserved	-	-	-	1306H	

	PU: Factory Default					
Code	Name	Range	Min unit	Default	Site	Mod ificat ion
PU.00	Password	***	1	Set by manufacture	1400H	-

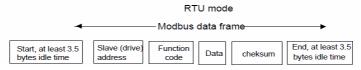
## 10. Communication Protocol

#### 10.1 Communication Mode

- 1. The protocol is Modbus protocol. Besides the common register Read/Write operation, it is supplemented with commands of parameters management.
- 2. The inverter is a slave in the network. It communicates in 'point to point' master-slave mode. It will not respond to the command sent by the master via broadcast address.
- 3. In the case of multi-inverter communication or long-distance transmission, connecting "GND"in parallel with the master signal line will help to enhance the immunity to interference.

#### 10.2 Protocol Format

Modbus protocol supports both RTU mode. The frame format is illustrated as follows:



Modbus adopts "Big Endian" Representation for data frame.

This means that when a numerical quantity larger than a byte is transmitted, the most significant byte is sent first. Under RTU mode, the idle time between frames is decided by the bigger value between parameter setting by FF.03 and the Modbus minimum idle time. The minimum Modbus idle time between frames should be no less than 3.5 bytes. The checksum adopts CRC-16 method. All data except chekcsum itself sent will be counted into the calculation. Please refer to section: CRC Check for more information. Note that at least 3.5 bytes of modbus idle time should be kept, and the start and end idle time need not be summed up to it.

The table below shows the data frame of reading parameter 002 from Inverter No. 1.

Addre	Code	Register	address	Quan	tity of	Chec	ksum
SS				inp	outs		
0x01	0x03	0x00	0x04	0x00	0x01	0xC5	0xCB

The table below shows the reply frame from Inverter No. 1:

Addr ess	Code	Reply bytes	Register	content	Check	ksum
0x01	0x03	0x02	0x13	0x88	0xB5	0x12

Different respond delay time can be set through inverter's parameters to adapt to different needs. For RTU mode, the respond delay time should be no less than 3.5 bytes interval.

#### 10.3 Protocal function

The main functions of Modbus is to read and write parameters. The Modbus protocol supports the following function code:

	Function	Function
	code	
	0x03	Read inverter's parameter and operation status parameters
	0x06	Modify single inverter's parameter or control parameters. Not save them upon power-off.
ĺ	0x08	Serial line diagnosis
	0x10	Modify several inverters' parameter or control parameters. Not save them upon power-off.
	0x41	Modify single inverter's parameter or control parameters. Saving them upon power-off.

All inverter's parameters, control and status parameters are mapped to Modbus R/W Register. The R/W properties of the parameters and their setting ranges are specified in the user manual. The group number of the inverter's parameter maps to the most significant byte of the register address, and the index number of the parameter in the group maps to the least significant byte. The control and status parameters of the inverter are virtually taken as parameter group. The relationship of group number of the parameters and the most significant byte of register address is listed below:

P0 group: 0x00; P1 group: 0x01: P2 group: 0x02; P3 group: 0x03; P4 group: 0x04; P5

P0 group: 0x00; P1 group: 0x01: P2 group: 0x02; P3 group: 0x03; P4 group: 0x04; P5 group: 0x05; P6group: 0x06; P7 group: 0x07; P8 group: 0x08; P9 group: 0x09; PA group: 0x0A; PB group: 0x0B; PC group: 0x0C; PD group: 0x0D; PE group: 0x0E; PL group: 0x11; Pn group: 0x12; PP group: 0x13; PU group: 0x14; Inverter control parameter group: 0x32; Inverter status parameter group: 0x33.

E.g. the register address of P3.02: 0x302, register address of PB.01: 0xB01.

The above shows the format of the frame. Now we will introduce the Modbus function code and data unit for different function in details, which is called protocol data unit for simplicity. Also MSB stands for the most significant byte and LSB stands for the least significant byte for the same reason.

Protocol data unit format of reading parameters:

#### Request format::

Protocol data unit	Data length (bytes)	Range
Function code	1	0x03
Initial register address	2	0x0000~0xFFFF
Register number	2	0x0001~0x0004

#### Response format::

Protocol data unit	Data length (bytes)	Range
Function code	1	0x03
Number of bytes read out	1	2*Register Qty.
Contents	2*Register Qty.	

If the operation fails, error code and exception code forming the protocol data unit will be replied. The error code is (Parameter+0x80). The exception code denotes reason of the error; see the table below.

Table 1 Exception Code Meaning:

Exception code	Meaning
0x1	Invalid parameter.
0x2	Invalid register address.
0x3	Data error, exceeding upper or lower limit
0x4	Inverter operation failure, including invalid data, although within upper and lower limit.
0x5	Valid command, processing, mainly used in storing data into involatile memory
0x6	Inverter busy, please try later. Mainly used in storing data into involatile memory.
0x18	Information frame error, including data length or checksum error.
0x20	Parameter cannot be modified
0x22	Parameter protected by password.

Protocol data unit format of modifying single Inverter's parameter:

### Request format:

Protocol data unit	Data length (bytes)	Range
Parameter	1	0x06
Register Address	2	0x0000~0xFFFF
Register content	2	0x0000~0xFFFF

#### Request format:

Protocol data unit	Data length (bytes)	Range
Parameter	1	0x06
Register Address	2	0x0000~0xFFFF
Register content	2	0x0000~0xFFFF

If the operation fails, error code and exception code will be replied. The error code is (Parameter+0x80). The exception code denotes reason of the error; see Table below. Protocol data unit format of serial line diagnosis:

## Request format:

Protocol data unit	Data length (bytes)	Range
Parameter	1	0x08
Sub-function code	2	0x0000~0x0030
Data	2	0x0000~0xFFFF

#### Response format:

response former.		
Protocol data unit	Data length (bytes)	Range
Parameter	1	0x08
Sub-function code	2	0x0000~0x0030
Data	2	0x0000~0xFFFF

If the operation fails, error code and message code will be replied. The error code is 88H. The exception code denotes reason of the error; see Table below.

Sub-function of line diagnosis:

Sub-fun ction code	Data (request)	Data (respond)	Meaning
0x0001	0x0000	0x0000	Initialize the communication, disable no-reply mode
0.0001	0xFF00	0xFF00	Initialize the communication, disable no-reply mode
0x0003	"new frame tail" and "00" occupy the MSB and LSB	"new frame tail" and "00" occupy the MSB and LSB	It will replace the old line feed character. It will not be saved upon power-off. Note: it must not be greater than 0x7F, nor equal to 0x3A.
0x0004	0x0000	No response	To set no-response mode, so the Inverter respond only to "initialize communication" request. It is to isolate the faulty Inverter.
0x0030	0x0000	0x0000	Inverter not respond to error or invalid command
	0x0001	0x0001	Inverter responds to error or invalid command

Protocol data unit format of modifying several inverter's parameter and status parameters:

# Response format:

Protocol data unit	Data length (bytes)	Range
Function code	1	0x10
Initial register address	2	0x0000~0xFFFF
Register Qty.	2	0x0001~0x0004
Register bytes number	1	2* Register Qty.
Register contents	2* Register Qty.	

### Response format:

Protocol data unit	Data length (bytes)	Range
Function code	1	0x10
Initial Register Address	2	0x0000~0xFFFF
Register Qty.	2	0x0001~0x0004

Parameter 0x41 is to modify single inverter's parameter or control parameter and save it in an involatile memory. The format is similar with that of 0x06. The only difference is that 0x41 parameter is saved upon power failure, while 0x06 not. Since some of the control parameters cannot be saved in the involatile memory, the two commands in this case have the same effect. Those parameters will be introduced later. The management of parameters includes reading out the upper and lower limit of the parameters, parameters properties, max. index number of a parameter group, next or previous parameter group number, currently displayed status parameter index, or display the next status parameter. Parameter property includes R/W property, parameter unit, scaling, etc. These commands are helpful to provide information about parameter's range and properties etc., which are necessary for modifying parameters remotely. The protocol data unit of parameter management is as follows:

## Request format:

Protocol data unit	Data length (bytes)	Range
Function code	1	0x42
Sub-function code	2	0x0000~0x0007
Data	2	It depends on inverter's type

#### Response format:

Protocol data unit	Data length (bytes)	Range
Function code	1	0x42
Sub-function code	2	0x0000~0x0007
Data	2	0x0000~0xFFFF

If the operation fails, error codes and exception code will be replied. The exception code is shown in Table below. Sub-function of parameter management.

Sub-func tion code	Data (request)	Data (respond)	Meaning
0x0000	Parameter group number and index within a group occupy the MSB and LSB.	Upper limit of a parameter.	Read the upper limit of a parameter
0x0001	Parameter group number and index within a group occupy the MSBand LSB.	Lower limit of a parameter	Read the lower limit of a parameter
0x0002	Parameter group number and index within a group occupy the MSBand LSB.	Parameter property, see description below	Read out Parameter property
0x0003	Parameter group number occupies the MSB and the LSB is "00".	Max. index within a parametergroup	Read max. index within a parameter group
0x0004 Parameter group number occupies the MSB and the		Next parametergroup number takes the higher byte and lower byte is "00"."	Read next parameter group number

Sub-func tion code	Data (request)	Data (respond)	Meaning
	LSB is "00".		
0x0005	Parameter group number occupies the MSB and the LSB is "00".	Last Parametergroup numberoccupies the MSB and the LSB is "00".	Readprevious parameter group number
0x0006	0x3300	Currently displayed status parameter index	Read currently Displayed status parameter index
0x0007	0x3300	Next status parameter index	Display next status parameter

The status parameter group cannot be modified nor support upper or lower limit read-out operation.

Parameter property is 2 bytes in length. The definitions of its bits are as follows:

Parameter property (Bit)	Value	Meaning
	000B	No decimal part
	010B	One digit of decimal
Bit2~Bit0	011B	Two digits of decimal
	100	Three digits of decimal
	Others	Reserved
Bit3	Reserved	
Bit5~Bit4	00B	Modification step is "1"
DII.3~DII.4	Others	Reserved
	01B	Modifiable
	10B	Cannot be modified during running
Bit7~Bit6	11B	Set by factory, cannot be modified
	00B	Actual parameters, cannot be modified
	0000B	No unit
	0001B	Unit: HZ
	0010B	Unit: A
	0011B	Unit: V
Bit11~Bit8	0100B	Unit: r/min
Diti i~Dito	0101B	Unit: (m/s)
	0110B	Unit: (%)
	Others	Reserved
Bit12	1	Upper limit is active every nibble
DILIZ	0	Upper limit is active as a whole word

Parameter property (Bit)	Value	Meaning
Bit15~Bit13	Reserved	

Inverter control parameters cover the inverter start/stop, frequency setting, etc. Through the status parameters, present frequency, output current, output torque, etc. can be retrieved. The control and status parameters are listed below:

Inverter's Control Parameters Index

Register	Parameter name	Save upon
Address		power-off
0x3200	Control command word	N
0x3201	Main reference freq.	Y
0x3202	Reference Frequency	Y
0x3203	Digital close loop setting	Y
0x3204	Pulse close loop setting	Y
0x3205	Analog output AO1 setting	N
0x3206	Analog output AO2 setting	N
0x3207	Digital output DO setting	N
0x3208	Freq. proportion setting	N
0x3209	Virtual terminal control setting	N
0x320A	Acc time 1	Y
0x320B	Dec time 1	Y

# B3000 Inverter Status Parameters Index

Register Address	Parameter Name
0x3300	Operation status word 1
0x3301	Actual value of the current main setting
0x3302	Inverter model
0x3303	Inverter type
0x3304	Software version
0x3305	Present actual frequency
0x3306	Output current
0x3307	Output voltage
0x3308	Output power
0x3309	Actual rotating speed
0x330A	Actual line speed
0x330B	Analog close loop feedback
0x330C	Bus voltage
0x330D	External counter
0x330E	Output torque

# B3000 Inverter Status Parameters Index

Register	Parameter Name						
Address							
0x330F	Digital value I/O terminal status:: (for power lower than 4.0KW,TC2is						
	for NC)						
	BIT0~15=X1~X5, NC,NC,NC,Y1, Y2, TC1,(TC2), FAN, BRAKE,						
	FWD, REV						
0x3310	Actual length						
0x3311	Frequency after compensation						
0x3312	First fault in operation						
0x3313	Second fault in operation						
0x3314	Third fault (latest) in operation						
0x3315	Frequency setting						
0x3316	Rotation speed setting						
0x3317	Analog close loop setting						
0x3318	Line speed setting						
0x3319	VCI						
0x331A	CCI						
0x331B	Preset length						
0x331C	Preset Acc time 1						
0x331D	Preset Dec time 1						
0x331E	Command sending method:						
	0: Keypad						
	1: Terminal						
	2: Serial port						
0x331F	Inverter status word 2						
0x3320	Frequency setting method:  0: digital setting 1, by ▲, ▼ key  1: digital setting 2, by UP/DN terminal  2: digital setting 3, serial port  3: VCI analog setting  4: CCI analog setting  5: terminal PULSE setting						

# Bit Definition of Inverter Control Word:

Control word (bit)	Value	Meaning	Function				
	111B	Operation command	Start the inverter				
Bit2、1、0	110B	Mode 0 stop	Stop as preset Dec time				
	101B	Mode 1 stop	Coast to stop				
	011B	Mode 2 stop	Reserved				

Control word (bit)	Value	Meaning	Function
	100B	External fault stop	Coast to stop. External fault message will be displayed
	Others	No command	
Bit3	1	Reverse	Running direction when operation command valid,
DIG	0	Forward	invalid for jog operation
Bit4	1	Jog forward	
BIL4	0	Jog forward stop	
Bit5	1 Jog reverse		
DIO	0	Jog reverse stop	
Div	1	Acc/Dec allowed	D 1
Bit6	0	Acc/Dec prohibited	Reserved
Bit7	1	Serial port control valid	Current control word from serial port valid
Dit/	0	Serial port control invalid	Current control word from serial port invalid
D:40	1	Main setting valid	Enable main setting
Bit8	0	Main setting invalid	Disable main setting
Bit9	1	Fault reset valid	
Dily	0	Fault reset invalid	
Bit15~Bit10	000000B	Reserved	

Note: The jog operation setting (Bit4, Bit5) and Bit0~Bit2 must not be valid at the same time.

# Bit Definition of Inverter Status Word 1:

Status word	Value	Meaning	Note
Bit0	1	Inverter running	
	0	Inverter stops	
Bit1	1	Inverter reverse running	
Ditt	0	Inverter forward running	

	Status word	Value	Meaning	Note
F	Bit2	1	Main setting arrived	
	51(2	0	Main setting not arrived	
F	Bit3	1	Communicatio n control allowed	
1	DIG.	0	Communicatio n control prohibited	
F	Bit7~4	0000B	Reserved	
I	Bit15~8	00~0xFF	Fault code	0 0:inverter normal others: inverter is faulty, see fault code in user manual. E.g., the fault code of motor overload is 0x0E

Bit Definition of Inverter Status Word 2:

#### Note

- 1. The communication will be interrupted during restoring to default parameters or auto-tuning, and resume to normal after them.
  - 2. The parameter P1.10. PP.03 cannot be modified through communication
- 3. PP.00 (password) can be verified through WRITE command.
- 4. If several multi-function terminals are set to the same function, error will occur. Please avoid it when modifying them using MODBUS protocol.

# 10.4 Application

The command of starting 1# inverter, running forward, 50.00Hz (write as 5000 in the command):

	Addr -ess	Func -tion code	Initial register address	Quantity of registers	Bytes of registe rs content	Content of register	Checksum
Re qu est	0x01	0x10	0x3200	0x0002	0x04	0x01C7,0 x1388	0x0399
Re sp on se	0x01	0x10	0x3200	0x0002	none	none	0x4F70

Read the operation frequency of 1# inverter, the respond operation frequency is 50.00HZ:

	Address	Functio n code	Initial register address	Bytes of registers content	Content of register	Checksum
Request	0x01	0x03	0x3301	0x0001	None	0xDA8E
Response	0x01	0x03	None	0x02	0x1388	0xB512

Modify 1# inverter Acc time 1 (Parameter P0.12) to 10.0s, not save upon power-off.

	Address.	Function code	Initial register address	Content of register	Checksum
Request	0x01	0x06	0x000C	0x0064	0x4822
Response	0x01	0x06	0x000C	0x0064	0x4822

Read 1# inverter output current, the replay is 30.0A.

	Address	Function code	Initial register address	Bytes of registers content	Content of register	Checksum
Request	0x01	0x03	0x3306	0x0001	None	0x6B4F
Response	0x01	0x03	None	0x02	0x012C	0xB809

# 10.5 Scaling

A) Frequency scaling: 1:100

If the inverter is expected to run at 50Hz, the main setting should be 0x1388 (5000).

B) Time scaling: 1:10

If the inverter acceleration time is expected to be 30S, the parameter should be set at  $0x012c\ (300)$ .

C) Current scaling: 1:10

If the feedback current is 0x012c, the present current is 30A.

- D) The output power is an absolute value
- E) Others, such as terminal input or output, please refer to user manual.

# Version 1.6.3 Revision date December 15, 2016

Nowforever provides customer with technical support.

Users may contact the nearest Nowforever sales office or service center.

Copyright by Nowforever electronics and technology Co., Ltd

All rights reserved. The contents in this document are subject to change without notice.

Address: 1<sup>st</sup> and 2<sup>nd</sup> Floor; C3 Building; Fuxinlin Industrial Park of Hangcheng Industrial Zone; Xixiang Street; Baoan District; Shenzhen China.

Home Page: www.nowforever.cn

Customer Service Hotline: 400-7165-699; +86 755 61527121